

## United S s Department of the Inter

## BUREAU OF LAND MANAGEMENT

Farmington District Office 1235 La Plata Highway - Suite A Farmington, New Mexico 87401 www.blm.gov/nm



In Reply Refer To: NMSF078937 3162.3-1 (NMF0110)

February 26, 2013

RCVD FEB 28 '13 OIL CONS. DIV. DIST. 3

Energen Resources Corporation 2010 Afton Place Farmington, NM 87401

Dear Sirs:

Please be advised that the following approved Applications for Permit to Drill (APD) have expired effective February 26, 2013. If you wish to drill these wells at some later date, you must file another application to permit to drill.

Davis #100S located 1251'FSL & 1027'FEL, Section 13, T.26N., R. 11W, San Juan County, New Mexico, Federal Lease NMSF078937, API Number: 30-045-34967

Carracas 13B #4¶ocated 100'FNL & 700'FWL, Section 13, T. 32N., R. 4W, Rio Arriba County, New Mexico, Federal Lease NMNM30584, API Number: 3003930893

Carracas 24B #2 located 1860'FNL & 760'FEL, Section 23, T. 32N., R. 4W, Rio Arriba County, New Mexico, Federal Lease NMNM30585, API Number: 3003930894

If any surface disturbance were conducted, you must file your plans for reclamation.

Under 43 CFR 3165.3, you may request an Administrative Review of any instructions, orders, or decisions issued by the Authorized Officer. Such a request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P.O. Box 27115, Santa Fe, New Mexico 87502-0115. Such a request will not result in a suspension of the instructions, orders, or decisions unless the reviewing official so determines. Procedures governing appeals from the instructions, orders, or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 et. Seq.

If you have any questions, contact Virginia Barber at (505) 564-7754.

Sincerely,

Virginia Balber

Petroleum Management Team

CC: Well File NMOCD N- Changed legal description to Reflect Surface AFMSS/vbarber/rtn apd/EnergenRes/02/26/2013 & not BNU.

7# 2 3/4/12-12/23/09	/	, present	_		an	
Times 60-3 /2/1/7/64 / NITED STATES		i. a. a.	/E		FORM APPROVED OMB NO. 1004-0137	
Applist 2007) 2010 9 DEPAITMENT OF THE INTE		- 11-11-11			Expires July 31, 20/90	
M3F3	MENI	DEC 23 20	ina		//	
		· -	. 5.	Lease Serial	No.	
AMO. ATTITA	L OR RI	Desprime Aftern Francis		USA NMN	4 30585// ~	
Type of Work REEN	ΓER	Farmington Field	Office 56.	lf Indian, Al	lotee on Tribe Name	
o. Type of Well Oil Well X Gas Well Other	Sing	gle Zone Multiple Zone	7.	Unit or CA	Agreement Name and No.	
Name of Operator			8.	Lease Name	and Well No.	
Energen Resources Corporation		b. Phone No. (include area co	dal		s 24B #2 /	
•	-	(505)325-6800	9.	API Well No		
2010 Afton Place Farmington, New Mexico 87401  Location of Well (Report location clearly and in accordance with any S			<del> </del> _/		39-30894	
At surface 1775' FNL, 900' FEL 23-32N-4W	=	$\sim$ $\sim$	$\mathcal{A}_{-}$	Basin Fr	ol, or Exploratory <u>ruitland Coal</u> M., or Blk. and Survey or A	
At proposed prod. zone 1800' FNL, 760' FEL Z	H-32	N-4A FNE	<b>/</b> .	Sec. 23	T 32N R 4W	
.Distance in miles and direction from nearest town or post office*			12.	County or P	arish 13. State	
9_miles_from Ar	<u>boles</u>		Ri	<u>o Arriba</u>	NM NM	
. Distance from proposed*	16. Ŋ	o of Acres in lease	17.Spacir	g Unit dedic	ated to this well	
location to nearest property or lease line, ft. 900' (Also to nearest drg. unit line, if any)	1	2080		320 N/2		
		roposed Depth	20 PLM	BIA Bond	No. on file	
Distance from proposed location* to nearest well, drilling, completed,	97	roposed Depart	ZU. DLIVI	DIA DONG	NO. OH THE	
applied for, on this lease, ft. 63		8493' MD	N	m271	7 N/W	
Elevations (Show whether DF, KDB, RT, GL, etc.	22./	oproximate date work will star			ted duration	
6774' GL		04/01/2010			30 days	
This section is subject to technical and	<del>-  //-</del>	017 017 2010		· · · · · · · · · · · · · · · · · · ·		
procedural review pursuant to 43 CFR 316 (3) and appeal pursuant to 43 CFR 3165.4	//	achments		SUBJECT	OPERATIONS AUTHORIZED TO COMPLIANCE WITH AT	
ne following, completed in accordance with the requirements of unshore	Oil and Ga	s Order No. 1, must be attached	to this fo	m. GENERA	L McGontement o	
Well plat certified by a registered surveyor.  A Drilling Plan.		4. Bond to cover the operati Item 20 above).	ons unless	covered by	an existing bond on file (see	
A Drilling Plan.  A Surface Use Plan (if the location is on National Forest System Lands.)	, the	<ol><li>Operator certification.</li></ol>			:	
SUPO must be filed with the appropriate Forest Service Office).		6. Such other site specific in	formation	and/or plans	as may be required by the	
		BLM				
Signature	Name (/	Printed/Typed)			Date	
Stephen Byers				/	11/10/2009	
tle Stepher St	1 Scepti	len byers	<del></del>		11/10/2009	
Drilling Engineer		· ,			•	
oproved by (Signutre)	Name (I	Printed/Typed)			Date	
					3/23/10	
the lovato	Office				9/- 9/50	
feting HM Minerale	Onice					
oplication approval does not warrant or certify that the applicant holds I induct operations thereon.	egal or eq	uitable title to those rights in t	he subject	lease which	would entitle the applicant	
onditions of approval, if any are attached.						
itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a c tates any false, fictitious or fraudulent statements or representations as to a			lly to make	to any depa	artment or agency of the Un	
Continued on page 7		· · · · · · · · · · · · · · · · · · ·		*(Instru	ctions on page 2)	
/ENTERED						
AFAID AND						
2010	a can					

FARMINGTON'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS