



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
6251 College Blvd., Suite A
Farmington, New Mexico 87402
www.blm.gov/nm



In Reply Refer To: NMNM78420B
3162.3-1 (211)

RCVD MAR 13 '13
OIL CONS. DIV.
DIST. 3

March 11, 2013

Burlington Resources Oil & Gas Company LP
Attn: Kenny Davis
P.O. Box 4289
Farmington, NM 87499

Dear Mr. Davis:

Reference is made to your Application for Permit to Drill (APD) for the following well(s):

**San Juan 30-6 Unit #27E, located 1668' FNL and 747' FEL, Section 23, T30N, R6W,
Rio Arriba County, New Mexico on Federal lease No. NMNM 78420B
API # 3003930945**

The APD has expired, therefore, the application for permit to drill is being returned with no further action taken.

Sincerely,

Virginia Barber
Petroleum Management Team

cc: Well file
NMOCD **A**
AFMSS/vbarber/rtn apd/Burlington/03/11/2013

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 08 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Serial No. **SF-078741**
6. If Indian Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No.
San Juan 30-6 Unit

8. Well Name and No.
San Juan 30-6 Unit 27E

2. Name of Operator
Burlington Resources Oil & Gas Company LP

9. API Well No.
30-039-30945

3a. Address
PO Box 4289, Farmington, NM 87499
3b. Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
Blanco Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface UL H (SE/NE), 1668' FNL & 747' FEL, Sec. 23, T30N, R6W

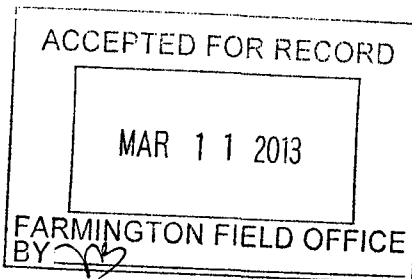
11. Country or Parish, State
Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Rescind APD</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources Oil & Gas Company LP wishes to rescind this APD that expired on 3/17/2012. Construction was never completed on this well due to finding arch when the ground was initially disturbed. The site was reclaimed by covering it back up and then it was re-seeded. This well was twinned with San Juan 30-6 Unit 27E.



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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kenny Davis

Title Staff Regulatory Technician

Signature

Date

3/7/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

3-11-13

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BLM-FDO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOC

NOS: 10-28-07
APDP: 3-9
MP: 3-9
SMA: FEE
BOND: NWSO
CA/PA: PR

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 8 2010

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Bureau of Land Management
Farmington Field Office

1a. Type of Work DRILL	5. Lease Number SF-078741✓ Unit Reporting Number NM NM-78420B-DK	
1b. Type of Well GAS	6. If Indian, All or Tribe	
2. Operator BURLINGTON RESOURCES Oil & Gas Company, LP	7. Unit Agreement Name San Juan 30-6 Unit	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	8. Farm or Lease Name	
4. Location of Well Unit H(ENE), 1668' FNE & 747' FNE Latitude: 36.80077° N (NAD83) Longitude: 107.42578° W	9. Well Number 27E 10. Field, Pool, Wildcat Basin Dakota 11. Sec., Twn, Rge, Mer. (NMPM) Sec. 23, T30N, R6W ✓ API # 30-039-30945	
14. Distance in Miles from Nearest Town 44 miles / Blanco	12. County Rio Arriba	13. State NM
15. Distance from Proposed Location to Nearest Property or Lease Line 747'	16. Acres in Lease 2,378.080✓	17. Acres Assigned to Well 320.00 E/2 - DK
18. Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 72' from San Juan 30-6 Unit 27 (MV)	19. Proposed Depth 7685'	20. Rotary or Cable Tools Rotary
21. Elevations (DF, FT, GR, Etc.) 6253' GL ✓	22. Approx. Date Work will Start	
23. Proposed Casing and Cementing Program See Operations Plan attached		
24. Authorized by: <u>Crystal Tafoya</u> Crystal Tafoya (Regulatory Technician)	Date: <u>3/8/2010</u>	

PERMIT NO.

APPROVAL DATE

APPROVED BY B. Montenegro

TITLE AFM

DATE 3/18/2010

ENTERED
AFMSS

Archaeological Report attached

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

Example Master Plan Type 3

Bond Numbers NMB-000015 and NMB-000089

MAR 09 2010

BLM'S APPROVAL OR ACCEPTANCE OF AND ACTION DOES NOT RELIEVE THE LEER OPERATOR FROM OBTAINING AN AUTHORIZATION REQUIRED FOR ON FEDERAL AND INDIAN LAND

FARMINGTON

DRILLING OPERATIONS AUTHORIZED ARE

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4