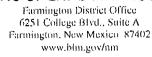


United States Department of the Interior

BUREAU OF LAND MANAGEMENT





In Reply Refer To: NMSF078995 3162.3-1 (211)

March 12, 2013

RCVD MAR 19'13 OIL CONS. DIV. DIST. 3

ConocoPhillips Company Attn: Kenny Davis P.O. Box 4289 Farmington, NM 87499

Dear Mr. Davis:

Reference is made to your Application for Permit to Drill (APD) for the following well(s):

San Juan 31-6 Unit #50N located 1472' FSL and 1491' FWL, Section 31, T31N, R6W, Rio Arriba County, New Mexico on Federal lease No. NMSF 078995 API # 3003930995

The APD has expired, therefore, the application for permit to drill is being returned with no further action taken.

Sincerely,

Virginia Barber

Petroleum Management Team

cc: Well file NMOCD **P**

AFMSS/vbarber/rtn apd/ConocoP/03/12/2013

NOS: **MPDP** WP:

EZNE, NESW, SE, WZNE, NW, WZSW, SE **UNITED STATES**

RECEIVED

A: <u>22</u>	BUREAU OF LAND M	•. •
20	BUREAU OF LAND IV	AUG 3 0 2010
	APPLICATION FOR PERMIT TO DRIL	
142	AT EIGHTON'T GIVE ENWART TO BIVE	Farmington Field Office
a.	Type of Work	5. Lease Number au of Land Management
	DRILL	SF-078995
		Unit Reporting Number,
b.	Type of Well	6. If Indian, All. or Taibe
	GAS	
2.	Operator	7. Unit Agreement Name MV - MMWM 78401A
		MV-MMNIN 18 TOTA
	ConocoPhillips	DY NU(SF078995
	Company	DY JUNISF0 78995 Sanjuan 31-6 Unit,
	·	
3.	Address & Phone No. of Operator	8. Fárm or Lease Name
	PO Box 4289, Farmington, NM 87499	
	\	9. Well Number
	(505) 326-9700	50N /
		40 Field Deat Wilder
4.	Location of Well	10. Field, Pool, Wildcat
	Surf:Unit K(NESW), 1472, FSL & 4491, F	WD Blanco MV / Basin DK
	BHL: Unit N(SESW), 1305' FSL & 2525 F	
		11. Sec., Twn, Rge, Mer. (NMPM)
	Surf: Latitude: 36.852837 N NA 83	
	Longitude: 107.508172 • W (7)	Unit N, Sec. 31, T31N, R6W
	BHL: Latitude: 36.852352° N (MAD83))
	Longitude: 107.504635° W	ADI# 20.020 0 400
		API# 30-039-30995
l.	Distance in Miles from Nearest Town	12. County 13. State
	58.6 miles from Bloomfield, NM	Rio Arriba NM
	High Priority: Vula Alba Area Wil	thin . 25 mile of Naugia Reservoir
5.	Distance from Proposed Location to Nearest Property	or Lease Line
	1305'	, = : =
3 .	Acres in Lease	17. Acres Assigned to Well
	1920.00	320.00 W/2 (MV/DK)
١.	Distance from Proposed Logation to Nearest Well, Drl	g, Compl, or Applied for on this Lease
	71.6' from the SU 31/6 Unit 225 (FC)	
٠.	Proposed Depth	20. Rotary or Cable Tools
	7740 'TVD redu Subject to technical and review pursuant to 43 CFR 3165.3	Rotary
١.	Elevations (DENF), GR, Etc.)	22. Approx. Date Work will Start
	6211' G	DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED
		GENERAL REQUIREMENTS.
23.	Proposed Casing and Cementing Program	man and man to the man
	See Operations Plan attached	
	Authorized M. XIII	8-30-10
١.	Authorized by: // / / / / / / / / / / / / / / / / /	
	Dollie L. Busse (Staff Reg	uratory recn; pate
SVVI.	TNO. API	PROVAL DATE
. (\ (V)	AFI	
PRO	OVEDBY WILLE	AFM DATE 9/28/20.

Archaeological Report attached

A gas recovery unit may or may not be used on this location.

Threatened and Endangered Species Report attached A gas recovery unit may or may not be used on this location.

Threatened and Endangered Species Report attached A gas recovery unit may or may not be used on this location.

BLM'S APPROVAL OR ACCEPTANCE OF THIS NOTE: This format is issued in lieu of U.S. BLM Form 3 66/3 WIND A CTION DOES NOT RELIEVE THE LESSEE AND Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United Y OTHER States any false, fictitious or fraudulent statements or presentations as to any matter within its it in socious.

Example Master Plan Type 3

Bond Numbers ES-0048 And PSZ008N REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS