



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To: NMNM03188 3162.3-1 (211)

March 12, 2013.

RCVD MAR 19'13 OIL CONS. DIV. DIST. 3

ConocoPhillips Company Attn: Kenny Davis P.O. Box 4289 Farmington, NM 87499

Dear Mr. Davis:

Reference is made to your Application for Permit to Drill (APD) for the following well(s):

San Juan 29-5 Unit #109 located 1137' FSL and 1527' FWL, Section 21, T29N, R5W, Rio Arriba County, New Mexico on Federal lease No. NMNM012735 API # 3003931009

The APD has expired, therefore, the application for permit to drill is being returned with no further action taken.

Sincexely,

Virginia Baller Petroleum Management Team

cc: Well file NMOCD **P** AFMSS/vbarber/rtn apd/ConocoP/03/12/2013

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22/10	1a.	Type of Work DRILL	5. Lease Number NM-03188 Fatter for One Ones Unit Reporting Number (Introoment
	1b.	Type of Well GAS	6. If Indian, All. or Tribe
	2.	Operator	7. Unit Agreement Name
		ConocoPhillips	
		Company	Juan Juan 29-5 Unit
	3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	8. Fatim or Lease Name 9. Well Number
	•	(505) 326-9700	109
	4.	Location of Well Surf:Unit N(SESW), 1137' FSL & 1527' FWL	10. Field, Pool, Wildcat Basin FC/Gobernador PC
		Surf: Latitude: 36.70697° N (NAD83) Longitude: 107.36653° W	11. Sec., Twn, Rge, Mer. (NMPM) Sec. 21, T29N, R5W
			API# 30-039-31009
	14.	Distance in Miles from Nearest Town 72' from San Juan 29-5 Unit 64 (My/DK)	12. County13. StateRio ArribaNM
	15.	Distance from Proposed Location for learest Property or Lease L	
	15. 16.	Distance from Proposed Location to Vearest Property or Lease L 1137 ' Acres in Lease 1280.00 This action is subject to technical and procedural review pursuant to 43 COR 316.9	17 Acros Assigned to Wall Marit
		Distance from Proposed Location to Vearest Property or Lease L 1137 ' Acres in Lease 1280.00 This action is subject to technical and procedural review pursuant to 43 CPR 316.4 Distance from Proposed Fostation to Nearest Well, Drlg, Compl, o	17. Acres Assigned to Well Unit 320.00 Acres-FC (W/2) - #PA' 160.00 Acres-PC (SW/4) - #PA
	16.	Distance from Proposed Location to Vearest Property or Lease L 1137 ' Acres in Lease 1280.00 This action is subject to technical and procedural review pursuant to 43 CPR 316 3 and appeal pursuant to 43 CPR 316 3	17. Acres Assigned to Well Unit 320.00 Acres-FC (W/2) - #PA' 160.00 Acres-PC (SW/4) - #PA
	16. 18.	Distance from Proposed Location to Vearest Property or Lease L 1137 ' Acres in Lease 1280.00 This action is subject to technical and procedural review pursuant to 43 CDR 316 and appeal pursuant to 43 CDR 316 and 316 an	 17. Acres Assigned to Well Unit 320.00 Acres-FC (W/2) APA 160.00 Acres-FC (W/2) APA 160.00 Acres-PC (SW/4) APA r Applied for on this Lease 20. Rotary or Cable Tools Rotary 22. Approx. Date Work will Start DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED
	16. 18. 19.	Distance from Proposed Location to Vearest Property or Lease L 1137 ' Acres in Lease 1280.00 This action is subject to technical and procedural review pursuant to 43 COR 316 s and appeal pursuant to 43 COR 316 s and appeal pursuant to 43 CFR 3165.4 Distance from Proposed Foration to Nearest Well, Drlg, Compl, o 72 ' from San Juan Proposed Depth 3835 ' Elevations (DF, F) (JR, Etc?)	 17. Acres Assigned to Well Unit 320.00 Acres-FC (W/2) APA 160.00 Acres-FC (W/2) APA r Applied for on this Lease 20. Rotary or Cable Tools Rotary 22. Approx. Date Work will Start DBULING OPERATIONS AUTHORIZED ARE.
	16. 18. 19. 21.	Distance from Proposed Location to Vearest Property or Lease L 1137 ' Acres in Lease 1280.00 This action is subject to technical and procedural review pursuant to 43 COR 316 s and appeal pursuant to 43 COR 316 s and appeal pursuant to 43 CFR 3165.4 Distance from Proposed Foration to Nearest Well, Drlg, Compl, o 72 ' from San Juan Proposed Depth 3835 ' Elevations (DF, F) GR Etc?) 6692 ' GL Proposed Casing and Cementing Program	 17. Acres Assigned to Well Unit 320.00 Acres-FC (W/2) - ØPA 160.00 Acres-FC (SW/4) - ØPA r Applied for on this Lease 20. Rotary or Cable Tools Rotary 22. Approx. Date Work will Start DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED GENERAL REQUIREMENTS".
	16. 18. 19. 21. 23. 24.	Distance from Proposed Location for learest Property or Lease L 1137' Acres in Lease 1280.00 This action is subject to technical and procedural review pursuant to 43 CDR 3165 4 Distance from Proposed Foration for Nearest Well, Drlg, Compl, or 72' from San Juan 29'5 Unit 64 (MV/DK) Proposed Depth 3835' Elevations (DF, FLOR Etc) 6692' GL Proposed Casing and Cementing Program See Operations Plan attached Authorized by: Brandie Blakley (Staff Regulatory 1)	 17. Acres Assigned to Well Unit 320.00 Acres-FC (W/2) - ØPA 160.00 Acres-FC (SW/4) - ØPA r Applied for on this Lease 20. Rotary or Cable Tools Rotary 22. Approx. Date Work will Start DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED GENERAL REQUIREMENTS".
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