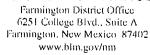


United States Department of the Interior

BUREAU OF LAND MANAGEMENT





In Reply Refer To: NMNM78394D 3162.3-1 (211)

RCVD MAR 19'13 OIL CONS. DIV. DIST. 3

March 12, 2013

Burlington Resources Oil & Gas Company, LP Attn: Kenny Davis P.O. Box 4289 Farmington, NM 87499

Dear Mr. Davis:

Reference is made to your Application for Permit to Drill (APD) for the following well(s):

Huerfanito Unit #150S located 1405' FSL and 2215' FEL, Section 1, T26N, R9W, San Juan County, New Mexico on Federal lease No. NMNM 78394D API # 3004535123

The APD has expired, therefore, the application for permit to drill is being returned with no further action taken.

Sincerely,

Virginia Babber

Petroleum Management Team

cc: Well file NMOCD /

AFMSS/vbarber/rtn apd/Burlington/03/12/2013



UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

MAR/0: 2010

Anny	Slown.	· · · · · · · · · · · · · · · · · · ·
(12: 11)	APPLICATION FOR PERMIT TO DRILL, D	EEPEN, OR PLUG BACK of Land Management Familington Field QyAsi
1a.	Type of Work	5. Lease Number
	DRILL	SF-078135
		Unit Reporting Number
1b.	Type of Well	NMNM-783941D 6. If Indian, All. or Tribe
16.	GAS	o. Il Illulan, All. of Thise
2.	Operator	7. Unit Agreement/Name
	BURLINGTON	
	RESCURCES Oil & Gas Company, LP	Huerfanito Unit
3.	Address & Phone No. of Operator	8. Farm or Zease Name
٠.	PO Box 4289, Farmington, NM 87499	James Manne
	· · · · · · · · · · · · · · · · · · ·	9. Well/Number
	(505) 326-9700	150's
4.	Location of Well	10°Field, Pool, Wildcat
₹.	Unit J(NWSE), 1405' FSL & 2215' FEL	Basin Fruitland Coal
	\sim	11. Sec., Twn, Rge, Mer. (NMPM)
	Latitude: 36.513617 N (NAD83)	Sec. 1, T26N, R9W
	Longitude: 107.739763° W	API# 30-045- 35123
		AFT# 30-043- 03/23
14.	Distance in Miles from Nearest Town	12. County 13. State
	28 miles / Bloomfield	San Juan MM
15.	Distance from Proposed Location to Nealest Property or Le	page Line
15.	1405'	ease Line
16.	Acres in Lease,	17. Acres Assigned to Well
•	2,241.880	320.06 E/2 - FC
18.	High Morine Wantable Area	
10.	Distance from Proposed Location to Nearest Well, Drig, Co. 70' from Huerfanito Unit 87.4	mpi, or Applied for on this Lease
19.		20. Rotary or Cable Tools
	Proposed Depth 2108'	EXIST Rotary
21.	Elevations (DF, FT, GR, ERC.)	22. Approx. Date Work will Start
21.	6165' GL	zz. Approx. Date work will Start
	# Hy Stop Entral - Refer to Geolog	aic repart
23.	Proposed Casing and Cententing Program	<u> </u>
	See Operations Than attached	
24.	Authorized by:	3/10/2010
	Crystal Tafoya (Regulatory Tec	hnician) Date /
PERM	AIT NO. APPROV	/AL DATE / /
1/19	A A A	=1/2/2012
APPR	ROVED BY AMMUNICATION TITLE	DATE 4/2/2010
- ما مع	aeological Report attached	75-17
	aeological Report attached attached and Endangered Species Report attached	REU
NOTE	: This format/s issued in lieu of U.S. BLM Form 3 60-3	
Title 18	8 U.S.C. Section 1001, makes it a crime for any person knowingly and willfu	ully to make to any department or agency of the United
	any false fictitious or fraudulent statements or presentations as togany mat mple illaster Plan Type 2 Bond Numbers NI	MB-000015 and NMB-000089
This act	ing in a Chinat to to shain at and	THE TO TOTAL MARKET OF LOCATION AND THE
brocedi	iter is ybject to technicar and cural ry tew pursuant to 43 CFR 3165.3 Deal pursuant to 43 CFR 3165.4	ACTION DOES NOT RELIEVE THE LESSEE AND
	OPERATIONS AUTHORIZED ARE	SS OPERATOR FROM OBTAINING ANY OTHER
SUBJECT	TO COMPLIANCE WITH ATTACHED	AUTHORIZATION REQUIRED FOR OPERATION
"GENERA	L REQUIREMENTS".	ON FEDERAL AND INDIAN LANDS