

## **United States Department of the Interior**

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402

www.bhn.gov/nm



In Reply Refer To: NMSF077107A 3162.3-1 (211)

> RCVD MAR 19'13 OIL CONS. DIV. DIST. 3

March 12, 2013

Burlington Resources Oil & Gas Company, LP Attn: Kenny Davis P.O. Box 4289 Farmington, NM 87499

Dear Mr. Davis:

Reference is made to your Application for Permit to Drill (APD) for the following well(s):

Hancock #3S located 1425' FNL and 1440' FWL, Section 22, T28N, R9W, San Juan County, New Mexico on Federal lease No. NMSF 077107A API # 3004535168

The APD has expired, therefore, the application for permit to drill is being returned with no further action taken.

Sincerely,

Virginia Barber Petroleum Management Team

cc: Well file NMOCD **?** AFMSS/vbarber/rtn apd/Burlington/03/12/2013

UNITED STATES       BLMA     DEPARTMENT OF THE INTERIOR       BUREAU OF LAND MANAGEMENT     JUN 0 7 2010       Aller     APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       TT591     Control of Land Management	ACT	UGI WIZ	·· -
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