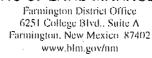


United States Department of the Interior

BUREAU OF LAND MANAGEMENT





In Reply Refer To: NMNM03402 3162.3-1 (211)

> RCVD MAR 19'13 OIL CONS. DIV. DIST. 3

March 12, 2013

ConocoPhillips Company Attn: Kenny Davis P.O. Box 4289 Farmington, NM 87499

Dear Mr. Davis:

Reference is made to your Application for Permit to Drill (APD) for the following well(s):

San Juan 32-8 Unit #7B located 146' FNL and 122' FWL, Section 27, T31N, R8W, San Juan County, New Mexico on Federal lease No. NMNM 03402 API # 3004535189

The APD has expired, therefore, the application for permit to drill is being returned with no further action taken.

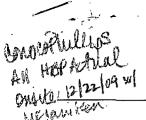
Sincerely,

Virginia Barber

Petroleum Management Team

cc: Well file NMOCD **A**

AFMSS/vbarber/rtn apd/ConocoP/03/12/2013





UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG 1a. 5. Lease Number 8 2010 NM-03402 Type of Work BLM'S APPROVAL OR ACCEPTANCE OF THIS DRILL ACTION DOES NOT RELIEVE THE LESSEE AND Jnit Reporting Number OPERATOR FROM OBTAINING ANY OTHER 6. If Indian, All. or AUTHORIZATION REQUIRED FOR OPERATIONS 1b. Type of Well ON FEDERAL AND INDIAN LANDS GAS 2. Operator 7. Unit Agreement Name ConocoPhillips San Juan 32-8 Unit Company 3. Address & Phone No. of Operator Farm or Lease Name PO Box 4289, Farmington, NM 87499 ∕ell Number (505) 326-9700 7B 4. Location of Well 10. Field. Pool. Wildcat Surf:Unit D(NWNW), 146' FNL & 122' Blanco MV / Basin DK BHL: Unit M(SWSW),1250' FSL & 710' FW 11. Sec., Twn, Rge, Mer. (NMPM) Unit D, Sec. 27, T31N, R8W Surf: Latitude: 36.875321° N Unit M, Sec. 22, T31N, R8W Longitude: 107.671199° W BHL: Latitude: 36.879175° N (NAD83 API# 30-045-35189 Longitude: 107.669302° 14. Distance in Miles from Nearest Town 12. County 13. State 38.7 miles from Bloomfield NM San Juan NM Distance from Proposed Location to Nearest Property or Lease Line 15. 122 HPS BOULEY 16. Acres in Lease 17. Acres Assigned to Well 320.00 W/2 MV/DK 840.000 Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 18. 1706' from Hale 2A **Proposed Depth** 19. 20. Rotary or Cable Tools 8047'TVD Rotary 8484. WD 21. 22. Approx. Date Work will Start Elevations (DF, FT, 6525' GL postential: Refer to Goolog Proposed Casing and Cementing Program 23. See Operation 8-18-10 24. Authorized by: (Staff Regulatory Tech) ùsse PERMIT NO. APPROVAL DATE APPROVED BY Archaeological Report attached

A Threatened and Endangered Species Report attached A gas recovery unit may or may not be used on this location. NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any 🕍 se, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

Example Master Plan Type 3

Bond Numbers ES-0048 and E\$-0085

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL DECLIDERACHTO"

CA MODELO --

This action is subject to rechnical and procedural review pursuant to 43 CFR 3165.9 And anneal nursuant to 42 CED 346