Office	Form C-1
District I Energy, Minerals and Natural Resources	June 16, 20
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave. Artesia NM 88210 OIL CONSERVATION DIVISION	30-045-35381
1301 W. Grand Ave., Artesia, NM 88210OIL CONSERVATION DIVISIONDistrict III1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Eq. NM 87505	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. B-11479-60
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	STATE GAS COM A 8. Well Number 1P
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator	9. OGRID Number 217817
CONOCOPHILLIPS COMPANY 3. Address of Operator	10. Pool name or Wildcat
P.O. BOX 4289, FARMINGTON NM 87499	BASIN DAKOTA / BLANCO MESAVERDE
4. Well Location	
Unit Letter J: 1750' feet from the FSL line and 2205'	feet from theFELline
	SAN JUAN County NM
11. Elevation (Show whether DR, RKB, RT, GR, et 5892' GR	2(c.)
12 Check Appropriate Poy to Indicate Nature of Natio	a Papart or Other Data
12. Check Appropriate Box to Indicate Nature of Notic	e, Report of Other Data
NOTICE OF INTENTION TO: SU	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	ORK 🔄 ALTERING CASING
	DRILLING OPNS. 🗍 P AND A [
PULL OR ALTER CASING	ENT JOB
OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, a of starting any proposed work). SEE RULE 1103. For Multiple Completions: or recompletion.	
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