

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 08 2013

1a. Type of Well		<input type="checkbox"/> Oil Well	<input checked="" type="checkbox"/> Gas Well	<input type="checkbox"/> Dry	<input type="checkbox"/> Other				
b. Type of Completion:		<input checked="" type="checkbox"/> New Well	<input type="checkbox"/> Work Over	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back				
2. Name of Operator ConocoPhillips Company									
3. Address PO Box 4289, Farmington, NM 87499			3a. Phone No. (include area code) (505) 326-9700						
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface UNIT C (NE/NW), 1124' FNL & 1821' FWL At top prod. Interval reported below UNIT F (SE/NW), 1956' FNL & 1767' FWL At total depth UNIT F (SE/NW), 1956' FNL & 1767' FWL									
14. Date Spudded 10/3/2012		15. Date T.D. Reached 12/16/2012		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/19/2013 GRC					
18. Total Depth: MD 7739' TVD 7613'		19. Plug Back T.D.: MD 7712' TVD 7586'		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/R.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" / H-40	32.3#	0	350'	n/a	15xx-Pre-mix	4bbls	Surface	1/4bbls
8 3/4"	7" / J-55	23#	0	5088'	n/a	671xx-Premium Lite	59bbls	Surface	88bbls
6 1/4"	4 1/2" / L-80	11.6#	0	7738'	n/a	244xx-Premium Lite	88bbls	4030'	n/a
24. Tubing Record						25. Producing Intervals			
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8", 4.7#, L-80	7545'	n/a							
26. Perforation Record						27. Acid, Fracture, Treatment, Cement Squeeze, etc.			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Dakota	7492'	7588'	1SPF	.34"	27	open			
B) Dakota	7606'	7660'	2SPF	.34"	30	open			
C) Total					57				
D)									
28. Production - Interval A						28a. Production - Interval B			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/19/2013 GRC	2/21/2013	1hr.	0/boph	49/mcf/h	2/bwph	n/a	n/a	n/a	FLOWING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/2"	SI-943psi	SI-876psi	0/bopd	1165/mcf/d	42/ bwpd	n/a		SHUT IN	
28a. Production - Interval B						28b. Production - Interval C			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI									

*(See instructions and spaces for additional data on page 2)

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RFARMINGTON FIELD OFFICE
BY William Tambekou

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production MCF	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate MCF	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production MCF	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate MCF	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	2451'	2515'	White, cr-gr ss	Ojo Alamo	2451'
Kirltland	2515'	3038'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirltland	2515'
Fruitland	3038'	3176'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3038'
Pictured Cliffs	3176'	3332'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3176'
Lewis	3332'	3332'	Shale w/ siltstone stringers	Lewis	3332'
Huerfanito Bentonite			White, waxy chalky bentonite	Huerfanito Bentonite	0
Chacra	4085'	4085'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	4085'
Mesa Verde			Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	0
Menefee	4893'	5441'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4893'
Point Lookout	5441'	5810'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5441'
Mancos	5810'	6600'	Dark gry carb sh.	Mancos	5810'
Gallup	6600'	7383'	Lt. gry to brn calc carb micac glauc silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6600'
Greenhorn	7383'	7443'	Highly calc gry sh w/ thin lmst.	Greenhorn	7383'
Graneros	7443'	7492'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	7443'
Dakota	7492'		Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7492'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	

32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde & Basin Dakota commingle well under DHC3762AZ.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Arleen White

Title

Staff Regulatory Tech.

Signature

Arleen White

Date

3/8/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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1a. Type of Well		<input type="checkbox"/> Oil Well	<input checked="" type="checkbox"/> Gas Well	<input type="checkbox"/> Dry	<input type="checkbox"/> Other	6. If Indian, Allottee or Tribe Name	
b. Type of Completion:		<input checked="" type="checkbox"/> New Well	<input type="checkbox"/> Work Over	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	7. Unit or CA Agreement Name and No.	
Other:						SAN JUAN 28-7 UNIT COM	
2. Name of Operator						8. Lease Name and Well No.	
ConocoPhillips Company						San Juan 28-7 Unit Com 298	
3. Address				3a. Phone No. (include area code)		9. API Well No.	
PO Box 4289, Farmington, NM 87499				(505) 326-9700		30-039-31093 - 8662	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*						10. Field and Pool or Exploratory	
At surface						Blanco Mesaverde	
At top prod. Interval reported below						11. Sec., T., R., M., on Block and Survey	
UNIT C (NE/NW), 1124' FNL & 1821' FWL						SURFACE: SEC: 27, T27N, R7W	
UNIT F (SE/NW), 1956' FNL & 1767' FWL						BOTTOM: SEC: 27, T27N, R7W	
At total depth						12. County or Parish	
UNIT F (SE/NW), 1956' FNL & 1767' FWL						Rio Arriba	
14. Date Spudded		15. Date T.D. Reached		16. Date Completed		17. Elevations (DF, RKB, RT, GL)*	
10/3/2012		12/16/2012		<input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/19/2013 GRC		6690' GL / 6705' KB	
18. Total Depth:		MD 7739'		19. Plug Back T.D.:		MD 7712'	
TVD 7613'				TVD 7586'		20. Depth Bridge Plug Set:	
						MD	
						TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)						22. Was well cored?	
GR/CCL/CBL						<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	
						Was DST run?	
						<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)	
						Directional Survey?	
						<input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)							
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)
12 1/4"	9 5/8" / H-40	32.3#	0	350'	n/a	15sx-Pre-mix	4bbls
8 3/4"	7" / J-55	23#	0	5088'	n/a	671sx-Premium Lite	59bbls
6 1/4"	4 1/2" / L-80	11.6#	0	7738'	n/a	244sx-Premium Lite	88bbls
							4030'
24. Tubing Record							
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Packer Depth (MD)
2 3/8", 4.7#, L-80	7545'	n/a					
25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
A) Point Lookout	5318'	5794'	ISPF	.34"	25	open	
B)							
C)							
D)							
27. Acid, Fracture, Treatment, Cement Squeeze, etc.							
Depth Interval		Amount and Type of Material					
5318' - 5794'		Acidize w/ 10bbls of 15% HCL. Frac'd w/ 33,894 gals 70Q N2 Slick water w/ 92,742# of 20/40 Brown sand. Pumped 80bbls of foam flush. Total N2: 1,287,000SCF.					
28. Production - Interval A							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API
02/19/2013 GRC	2/21/2013	1hr.	0/boph	18/mcf/h	1/bwph	n/a	n/a
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio
1/2"	SI-943psi	SI-876psi	0/bopd	431/mcf/d	15/ bwpd	n/a	Well Status
							FLOWING
28a. Production - Interval B							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio
	SI						Well Status
							SHUT IN

*(See instructions and spaces for additional data on page 2)

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BY William Tambekou

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

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