

Submit to Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011							
		1. WELL API NO. 30-045-28793										
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
		3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name O'Shea 3 6. Well Number: #2 <div style="text-align: right; font-weight: bold;">RCVD FEB 22 '13</div>								
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				OIL CONS. DIV.								
8. Name of Operator Chevron Midcontinent L.P.				9. OGRID 241333 DIST. 3								
10. Address of Operator Attn: Regulatory Specialist 332 Road 3100 Aztec, NM 87410				11. Pool name or Wildcat Basin Fruitland Coal								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the						
Surface:	K	3	31N	13W		1489						
BH:												
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)						
11/01/1992	11/3/1992					5809' GL						
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run						
2110'		2106'		N/A		GR, CCL						
22. Producing Interval(s), of this completion - Top, Bottom, Name 1812'-2047' Fruitland Coal												
23. CASING RECORD (Report all strings set in well)												
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
8.625"	24 lb	362'		12.25"	250 sks Class C							
5.5"	17 lb	2110'		7-7/8"	460 skz Class C							
24. LINER RECORD				25. TUBING RECORD								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET						
					2.875"	2062' EOT						
						1994'-1996'						
26. Perforation record (interval, size, and number) 1812'-1817', 1822'-1823', 1901'-1904', 1907'-1914', 1919'-1920'; ~4" HEGS @ 4spf. 68 holes total				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>1812'-1920'</td> <td>47424 gal 13cp Delta 140 w/Sandwedge XS including 1788 gal liner gel flush. 848 sks</td> </tr> <tr> <td></td> <td>20/40 Arizona, 843 sks coated, TFTR-1452 bbls.</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1812'-1920'	47424 gal 13cp Delta 140 w/Sandwedge XS including 1788 gal liner gel flush. 848 sks		20/40 Arizona, 843 sks coated, TFTR-1452 bbls.
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28. PRODUCTION												
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)							
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.						
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)						
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By							
31. List Attachments												
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.												
33. If an on-site burial was used at the well, report the exact location of the on-site burial:												
Latitude				Longitude		NAD 1927 1983						

Accepted For Record

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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature April E Pohl Printed Name April E Pohl Title Regulatory Specialist Date 2/22/13

E-mail Address April.Pohl@Chevron.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1812'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from...1812'-2047'to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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