

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

MAR 22 2013

2. Name of Operator

ConocoPhillips Company

Farmington Field Office
Bureau of Land Management

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit O (SE/SE), 1020' FSL & 1675' FEL, Section 18, T27N, R7W

Bottomhole

Unit I (SE/SE), 1970' FSL & 971' FEL, Section 18, T27N, R7W

5. Lease Serial No.

SF-078840

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

SAN JUAN 28-7 UNIT

8. Well Name and No.

San Juan 28-7 Unit 113N

9. API Well No.

30-039-31146

10. Field and Pool or Exploratory Area

Blanco MV/Basin DK

11. Country or Parish, State

Rio Arriba

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

R

TYPE OF SUBMISSION

TYPE OF ACTION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

☐

Acidize

☐

Alter Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☐

Plug and Abandon

☐

Plug Back

☐

Production (Start/Resume)

☐

Reclamation

☐

Recomplete

☐

Temporarily Abandon

☐

Water Disposal

☐

Water Shut-Off

☐

Well Integrity

☒

Other COMPLETION

DETAIL REPORT

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHMENT

RCVD MAR 28 '13
OIL CONS. DIV.

DIST. 3

ACCEPTED FOR RECORDS

MAR 26 2013

FARMINGTON FIELD OFFICE
BY T. Salvers

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Arleen White

Title

Staff Regulatory Tech

Signature

Arleen White

Date

3/22/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOC

SAN JUAN 28-7 UNIT 113N
30-039-31146
ConocoPhillips
Blanco MV/Basin DK

01/23 RU WL & logged well. Run GR/CCL/CBL logs from 7689' to 15'KB. TOC @ 4050'.
(7" casing shoe @ 5047')

02/13 RU. PT casing to 6600#/30min. Test OK. ✓

02/14 RU WL to Perf **Dakota** w/ .34" diam w/ 1 SPF @ 7504', 7506', 7508', 7514', 7518', 7522', 7526', 7530', 7534', 7536', 7540', 7544', 7546', 7552', 7556', 7558', 7562', 7566', 7576', 7578', 7582', 7588', 7592', 7594', 7596', 7598', 7602', 7604', 7608', 7610', 7616' & 7622' = 32 holes 2 SPF @ 7632', 7634', 7638', 7640', 7642', 7646', 7652', 7654', 7660', 7670', 7672', 7678', 7682' & 7686' = 28 holes. Total DK Holes = 60 holes

02/16 Acidize w/ 10bbls 15% HCL Acid. Frac'd Dakota (**7504' – 7686'**) w/ 39,774 gals of 70% Slickwater N2 Foam w/ 39,924# 20/40 Brady Sand. Total N2: 2,366,900SCF.
RIH w/ **CBP @ 7300'**.

Perf **Point Lookout** w/ .34" diam w/ 1 SPF @ 5450', 5458', 5468', 5482', 5534', 5538', 5562', 5570', 5578', 5594', 5612', 5620', 5640', 5650', 5578', 5594', 5612', 5620', 5640', 5650', 5684', 5698', 5722', 5746', 5750', 5768', 5778', 5792', 5808', 5834' & 5850' = 31 holes. Acidize w/ 10bbls 15% HCL Acid Frac'd Point Lookout (**5450' – 5850'**) w/ 37,884 gal 70% Slickwater N2 Foam w/ 100,422# 20/40 Brady sand. RIH w/ **CBP @ 5436'**.

Perf **Menefee** w/ .34" diam w/ 1 SPF @ 5104', 5112', 5116', 5136', 5146', 5176', 5180', 5190', 5238', 5244', 5254', 5272', 5276', 5296', 5306', 5314', 5318', 5330', 5344', 5354', 5358', 5366', 5372', 5380' & 5388' = 25 holes. Acidize w/ 10bbls 15% HCL Acid Frac'd Menefee (**5104' – 5388'**) w/ 29,400 gal 70% Slickwater N2 Foam w/ 75,254# 20/40 Brady Sand.

02/18 RIH w/ **CBP @ 4910'**.

02/22 MIRU KEY 12

02/25 ND WH. NU BOPE PT BOPE Test - OK

02/26 DO CBP @ 4910' & 5436'

02/27 DO CBP @ 7300'

02/28 CO to PBTD @ 7698' Started selling DK & MV gas.

03/02 Blow/Flow for 2 days

03/04 Flow test. TIH w/ 245jts, 2 3/8", 4.7#, L-80 tubing, set @ 7591' w/ FN @ 7590'.
ND BOPE. NU WH. RR @ 18:00. This well is shut-in waiting on ND C104 approval. ✓

This is a MV/DK well being commingled per DHC# 3729AZ. ✓

7C