District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Dist

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

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Submit to Appropriate District Office 5 Copies

1000 Rio Brazos District IV	Rd., Azte	c, NM 87410)	12	20 South St.	Francis Dr	•				5 Copies
1220 S. St. Francis Dr., Santa Fc, NM 87505					Santa Fe, NM 87505			AMENDED REPORT			
	I.	REQU	EST FO	R ALL	OWABLE	AND AUT	НО	RIZATION	TO T	RANSP	ORT
¹ Operator n								² OGRID Nun	nber		
Burlington F		: Oil Gas (Co. LP.					-		14538	
P.O. Box 4289							³ Reason for Filing Code/ Effective Date				
Farmington, NM 87499								Test Allowable - Gas			
⁴ API Number ⁵ Pool Na			ol Name						⁶ Pool Code		
30-045-34873				BASIN DAKOTA					7159	9	
⁷ Property Code ⁸ Prop			operty Na	y Name					⁹ Well Number		
7422				RICHARDSON				8N			
II. ¹⁰ Su	rface L	ocation						•			
Ul or lot no.	Section	Townshi	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/W	est line	County
G	10	31N	12W		2130'	NORTI	H	1955'	EA	ST	San Juan
¹¹ Bottom Hole Location											
UL or lot no.	Section	Townshi	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/W	est line	County
¹² Lse Code ¹³ Producing Met		cing Method	¹⁴ Gas C	onnection	¹⁵ C-129 Permit Number ¹⁶ C		C-129 Effective Date 17 G		¹⁷ C-12	9 Expiration Date	
F Code F		D	ate							-	
III. Oil a	and Gas	Transpo	orters		,						
¹⁸ Transpor		A			¹⁹ Transpor	ter Name		•			²⁰ O/G/W

OGRID and Address 248440 0 Western Refinery 14 Williams 25244 G AUXIMATION RC //D MAR 28'13 OII. CONS. DIV. DIST. 3

IV. Well Completion Data

-		eady Date 28/2013	^{· 23} TD 7380'	²⁴ PBTD ~7378'	²⁵ Perforations 7186'-7354'	²⁶ DHC, MC DHC 3026AZ		
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set		³⁰ Sacks Cement		
12 1/4"		9 5/8", 32.3#, H-40		229'		76 sx (122 cf)		
8 3/4"		7", 2 0#	/ 23#, J-55	4590'		610 sx (1236 cf)		
6 1/4"		4 1/2", 11.6#, L-80		7378'		211 sx (428 cf)		
		2 3/8",	4.7#, L-80	Not Yet				

V. Well Test	Data	,					
³¹ Date New Oil NA	³² Gas Delivery Date Gas Recovery System Approx ~03/28/2013	³³ Test Date	³⁴ Test Length hr	³⁵ Tbg. Pressure SI- psi	³⁶ Csg. Pressure SI- psi		
³⁷ Choke Size "	³⁸ Oil bopd	³⁹ Water bwpd	⁴⁰ Gas mcfd		⁴¹ Test Method N/A		
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belie:	en above is true and f.	OIL CONSERVATION DIVISION Approved by: Charles Steer 3-28-13				
Printed name:	Arleen White		Title: SUPERVISOR DISTRICT # 3				
Title:	Staff Regulatory Technici	an	Approval Date: MAR 2 8 2013				
E-mail Address: Ar Date: 3/28/11	leenr.white@conocophillip 2		· · ·				