Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-039-31165 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.		STATE   FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			Jicarilla Apache Tribe Contract 104
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name  Jicarilla E
1. Type of Well: Oil Well Gas Well Other			8. Well Number 9P
2. Name of Operator			9. OGRID Number
ConocoPhillips Company			217817
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289			Blanco MV/Basin DK
4. Well Location			
Unit Letter A : 245		line and585	feet from the <u>East</u> line
Section 21		ange 4W	NMPM Rio Arriba County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6773' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   CAS			
OTHER:	П	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.			
Proposed perforations are: MV - 4990' - 6064'; DK - 7593' - 7823'  These perforations are in TVD.  RCVD MAR 25 '13 OIL CONS. DIV.			
Interest is common, no notification	is necessary.		DIST. 3
COPC will use some form of the subtraction method to establish an allocation for commingled wells.  OHC 3817 A2			
Spud Date: Rig Released Date:			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE / Cerric WATTLE Staff Regulatory Technician DATE 3-2/-13			
Type or print name Sherri Grona E-mail address: sherri.grona@conocophillips.com PHONE: 505-326-9564			
For State Use Only			Gas Inspector,
APPROVED BY:	TITLE_		ict #3 DATE APR 0 1 2013
Conditions of Approval (if any):	$\mathcal{C}\ell$	2	