

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-08766
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Burlington Resources Oil Gas Company LP		6. State Oil & Gas Lease No. Federal SF-078161
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name Shults Federal
4. Well Location Unit Letter F : 1767 feet from the North line and 1610 feet from the West line Section 1 Township 29N Range 11W NMPM Rio Arriba County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5817' GR		9. OGRID Number 14538
		10. Pool name or Wildcat Basin Dakota/Blanco Mesaverde

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☒

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

RCVD MAR 21 '13
OIL CONS. DIV.
DIST. 3

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to recomplete this well adding the Blanco Mesaverde to the existing Basin Dakota. We intend to commingle the existing Basin Dakota (pool 71599) with the Blanco Mesaverde (pool 72319). The production will be commingled according to Oil Conservation Division Order Number 11363.

Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of production. The Bureau of Land Management has been notified in writing of this application.

Proposed Perforations are: Blanco Mesaverde - 3,827' - 4,741'; DK - 6,578' - 6,710'. These perforations are in MD.

Interest owners were notified 2/19/13 and no objections were received.

Burlington Resources will use some form of the subtraction method to establish an allocation for commingled wells.

DHC 3816 A2

Spud Date: 12/5/1963

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Journey TITLE Regulatory Technician DATE 3/20/13

Type or print name Denise Journey E-mail address: Denise.Journey@conocophillips.com PHONE: 505-326-9556

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APPROVED BY: WHL TITLE Deputy Oil & Gas Inspector, DATE APR 01 2013

Conditions of Approval (if any):

ca

PC