Submit 3 Copies To Appropriate District Office	State of New Mexico				Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II	Energy, Minerals and Natural Resources			Jun 19, 2008 WELL API NO. 30-045-26018	
1301 W. Grand Ave., Artesia, NM 88210 District III				5. Indicate Type	of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505			STATE	FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Saina 1 C, 14141 07303			6. State Oil & G	as Lease No. al – SF-078357
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name Marshall	
1. Type of Well: Oil Well Gas Well Other				8. Well Number 2E	
2. Name of Operator Purdington Poscurace Oil Cas Company I P				9. OGRID Number 14538	
Burlington Resources Oil Gas Company LP 3. Address of Operator				10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289				Blanco MV/Basin Dakota	
4. Well Location					
Unit Letter A: 1120 feet from the North line and 1110 feet from the East line					
Section 15	Township 27N		inge 9W		Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6137' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN	TENTION TO:	l	SUR	SEQUENT RE	PORT OF
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐					ALTERING CASING
TEMPORARILY ABANDON					
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN				T JOB	
DOWNHOLE COMMINGLE			·		
OTHER:			OTHER:		·
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
It is intended to recomplete the Blanco Mesaverde (Pool Code 72319) and commingle with the extisting Basin Dakota (Pool Code 71599). This production will be commingled according to Oil Conservation Division Order R-11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.					
of Land Management has been norm	ed in writing of this applica	ation.		R	CVD HAR 21 13
Proposed perforations are: $MV - 3$,	752 – 4,571'; DK 6,598' – 6	6,765'. F	Perforations are in		IL COMS. DIV.
Interest is common, no notification r	equired.				DIST. 3
Burlington Resources will use some form of the subtraction method to establish an allocation for commingled wells.					
			O1	42 3814	AZ
T1 1 20 4 41 20 4				11 1 0	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE DENISC	Tourney TI	ITLE	Regulatory Tec	hnician DATE	3/21/13
Type or print name Denise JourneyE-mail address: Denise.Journey@conocophillips.com PHONE: 505-326-9556					
For State Use Only	11	ſ	Deputy Oil &	Gas Inspecto	r,
APPROVED BY: WILL	1 fgr T!	ITLE	Distr	ict #3	[*] DATE APR 0 1 2013
Conditions of Approval (if any):			20		