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Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 18 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010Farmington Field Office
Bureau of Land Management

Serial No. NM-03717

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT E (SW/NW), 1505' FNL & 1090' FWL, SEC: 7, T29N, R10W
Bottomhole UNIT D (NW/NW), 710' FNL & 710' FWL, SEC: 7, T29N, R10W

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

HOUCK COM 2N

9. API Well No.

30-045-35416

10. Field and Pool or Exploratory Area

BLANCO MV/BASIN DK

11. Country or Parish, State

San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	FACILITY SET
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	SUNDRY

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The pre-construction/facility onsite was conducted on 03/14/13 with Bob Switzer as the BLM Lead. See the attached diagram which depicts the placement of all facilities. Separators and compressors will be installed per COPC minimum spacing requirements.

RCVD MAR 22 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Arleen White

Staff Regulatory Tech.

Title

Signature

Arleen White

Date

3/18/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Mark Kelly

Title

ENVIRONMENTAL
COMPLIANCE TEAM LEAD

Date

3-21-13

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMCCD ea

PRE-FACILITY METER RUN CHECK LIST

BURLINGTON RESOURCES SITE SECURITY PLAN - SITE DIAGRAM

NAME: Tim Jones

CONOCOPHILLIPS SITE SECURITY PLAN - SITE DIAGRAM

DATE: 3/14/2013

WELL / SITE NAME: Houck Com 2N

LEGAL DESCR (U-S-T-R): Unit E Sec 7-29-10

API No.: 30-045-35416

PRODUCING ZONE(S):

LEASE No.: NM 03717

LATITUDE: 36 44 36

LONGITUDE: 107 55 49

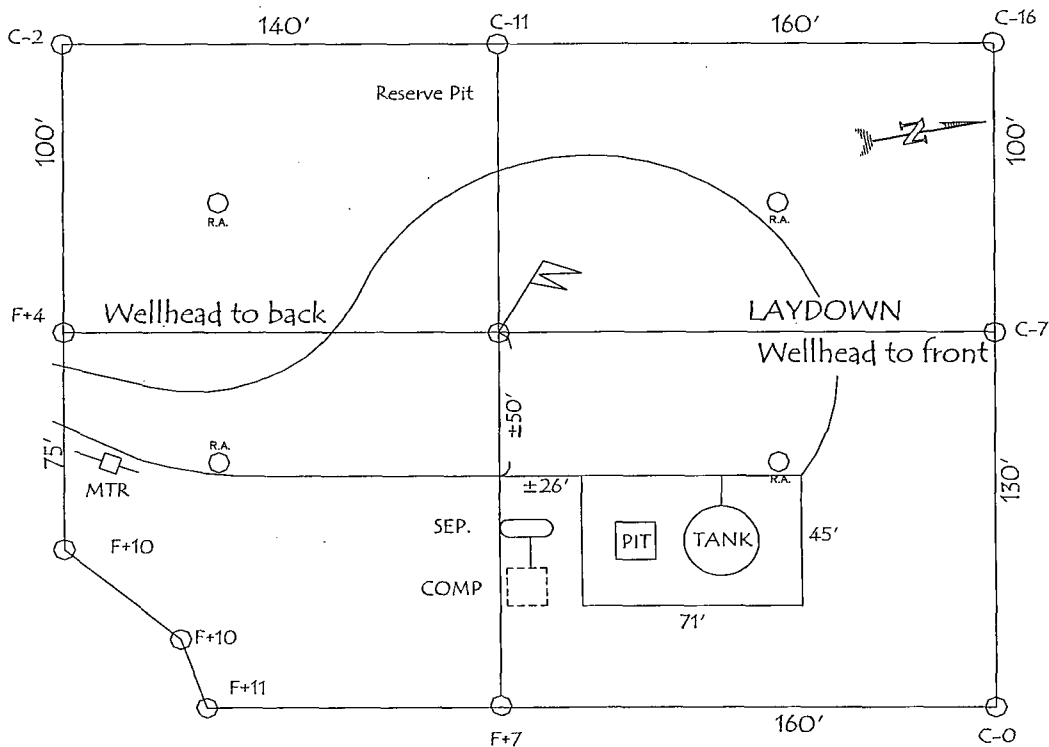
FOOTAGES.: 1505 FNL 1090 FWL

COUNTY: San Juan

STATE: NM

INDICATE
NORTH
DIRECTION

Houck Com 2N



INDICATE NATURAL
DRAINAGE DIRECTION

METER IN LONG. 36 .74295

LAT. 107 .93030

METER OUT LONG. 36 .74291

LAT. 107 .93033

BLM AGENT: Bob Switzer

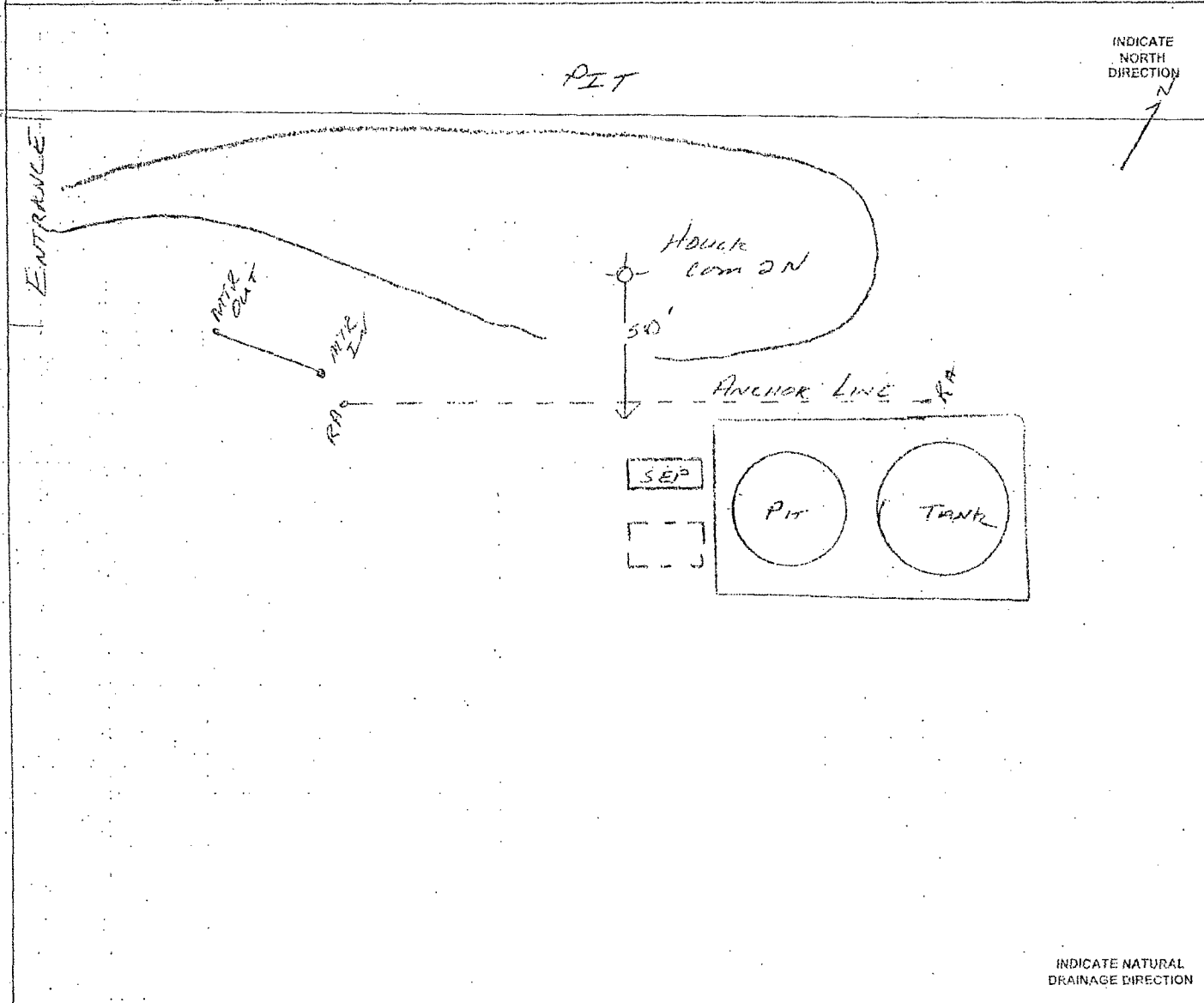
PIPELINE REP: Jerry John

COPC REP: Tim Jones Sheldon Montoya

COMMENTS:

PRE-FACILITY METER RUN CHECK LIST

BURLINGTON RESOURCES SITE SECURITY PLAN - SITE DIAGRAM		NAME: <i>12 Jones</i>
CONOCOPHILLIPS SITE SECURITY PLAN - SITE DIAGRAM		DATE: <i>3-14-13</i>
WELL / SITE NAME: <i>Houck Com 2N</i>	LEGAL DESCR (U-S-T-R): <i>UNIT E SEC 7-29-10</i>	
API No.: <i>30 015 35416</i>	PRODUCING ZONE(S):	
LEASE No.: <i>NM 03717</i>	LATITUDE: <i>36 44 36</i>	LONGITUDE: <i>107 55 49</i>
FOOTAGES.: <i>1505 FNL 1090 FWL</i>	COUNTY:	STATE:



METER IN	LONG. <i>36 44 29.5</i>	LAT. <i>107 55 30.30</i>	METER OUT	LONG. <i>36 44 29.1</i>	LAT. <i>107 55 30.33</i>
BLM AGENT: <i>Bob Smith</i>					
PIPELINE REP: <i>John Jones</i>					
COPC REP: <i>Sheldon Montoya</i>					
COMMENTS:					