Submitted in lieu of Form 3160-5 (June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals.

RECEIVED

FORM APPROVED

Budget Bureau No. 1004-0135 MAR 27 2013

Expires: March 31, 1993

Farmington Field Office Bureau of Land Management

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1. Type of Well: Gas		5. Lease Number: SF-079320
2. Name of Operator: BURLINGTON RESOURCES OIL &	GAS COMPANY LP	6. If Indian, allottee or Tribe Name:
3. Address and Phone No. of Operator: P. O. Box 4289, Farmington, NM 874 (505) 326-9700	499	7. Unit Agreement Name: NMN M -78 42 5 D 8. Well Name and Number: SAN JUAN 32-9 UNIT 215S
4. Location of Well, Footage, Sec. T, R, U: FOOTAGE: 1050' FSL & 660' FEL S: 10 T: 032N R: 009W		9. API Well No. 3004533329 10. Field and Pool: FRC - BASIN CB::FRUITLAND COAL
		11. County and State: SAN JUAN, NM
12. CHECK APPROPRIATE BOX TO INDICA	TE NATURE OF NOTICE, REPO	PRT, OTHER DATA
Notice of Intent Subsequent Report Final Abandonment	Recompletion Plugging Back Casing Repair	Change of Plans New Construction Non-Routine Fracturing
Abandonment 13. Describe Proposed or Completed Opera	Altering Casing Other- Re-Delivery ations	Water Shut Off Conversion to Injection
13. Describe Proposed or Completed Opera This well was re-delivered on 8/27/2012	X Other- Re-Delivery ations 2 and produced natural gas and e	Conversion to Injection
13. Describe Proposed or Completed Opera This well was re-delivered on 8/27/2012	X Other- Re-Delivery ations 2 and produced natural gas and e MORE THAN 90 DAYS TO CLE	Conversion to Injection
13. Describe Proposed or Completed Opera This well was re-delivered on 8/27/2012 Notes: THIS WELL WAS SHUT IN TP: RODS CP: 8 Meter No.: 86342 Gas Co.: ENT	X Other- Re-Delivery ations 2 and produced natural gas and e MORE THAN 90 DAYS TO CLE. 0 Initial MCF: 502	Conversion to Injection Intrained hydrocarbons. AN OUT AND REPLACE DOWN HOLE PUMP. RCVD APR 3 '13 OIL CONS. DIV.
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