

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

30-039-06792

OPERATOR

☒ Initial Report ☐ Final Report

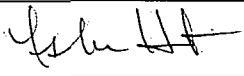
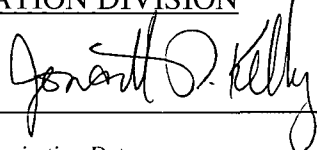
Name of Company Burlington Resources, a Wholly Owned Subsidiary of ConocoPhillips Company	Contact Lisa Hunter	
Address 3401 East 30th Street, Farmington, NM 87402	Telephone No. 505-326-9786	
Facility Name San Juan 27-4 Unit 27	Facility Type Gas Well	
Surface Owner BLM	Mineral Owner BLM	API No. 3003926873

LOCATION OF RELEASE

Unit Letter N	Section 33	Township 27N	Range 4W	Feet from the 1090'	North/South Line South	Feet from the 1990'	East/West Line West	County Rio Arriba
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Latitude 36.52565 Longitude -107.25784

NATURE OF RELEASE

Type of Release Produced Water Condensate	Volume of Release Produced Water 10.02 BBL Condensate 11.67 BBL	Volume Recovered 0 BBL 0 BBL
Source of Release Production Tank	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 03-08-2013; 8:45 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Brandon Powell - NMOCD Mark Kelly - BLM FFO J.J. Miller - USFS	
By Whom? Crystal Tafoya	Date and Hour NMOCD - 03-08-2013 @ 12:16 PM BLM FFO - 03-08-2013 @ 12:15 PM USFS - 03-08-2013 @ 12:16 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* Production tank developed a leak due to corrosion causing the release of 10.02 BBLs of Produced Water and 11.67 BBLs of Condensate. Zero BBLs were recovered.		
Describe Area Affected and Cleanup Action Taken.* ConocoPhillips will replace the tank and assess the soils to determine further action, if needed.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Lisa Hunter	Approved by Environmental Specialist: 	
Title: Field Environmental Specialist	Approval Date: 3/26/2013	Expiration Date:
E-mail Address: Lisa.Hunter@cop.com	Conditions of Approval:	
Date: March 13, 2013 Phone: 505-326-9786	Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

NSK1308537008