<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

## State of New Mexico Energy Minerals and Natural Resources

Form C-144 July 21, 2008

<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 8750

1220 S. St. Francis Dr., Santa Fe, NM 87505	appropriate National District Office.			
Pit,	Closed-Loop System, Below-Grade Tank, or			
Proposed	Alternative Method Permit or Closure Plan Application			
Type of action: X I  Type of action: X I  Instructions: Please submit one applicate that approval of this results.	Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method  Intion (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request  request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.			
1				
Address: PO Box 4289, Farmington, N				
Facility or well name: Jicarilla 150 8E	11 01427			
API Number: 30-039	-23479 OCD Permit Number:			
U/L or Qtr/Qtr: I(NE/SE) Section:	2 Township: 26N Range: 5W County: Rio Arriba			
Center of Proposed Design: Latitude:	<b>36.51318</b> °N Longitude: -107.3211 °W NAD: X 1927 1983			
Surface Owner: Federal	State Private X Tribal Trust or Indian Allotment			
	OIL CONS. DIV.  OIL CONS. DIV.  DIST. 3  pe: Thickness mil LLDPE HDPE PVC Other  Other Volume: bbl Dimensions L x W x D  of 19.15.17.11 NMAC			
Type of Operation: P&A Drilling a new well X Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)  Drying Pad X Above Ground Steel Tanks Haul-off Bins Other  Lined Unlined Liner type: Thickness mil LLDPE HDPE PVD Other  Liner Seams: Welded Factory Other				
4 Below-grade tank: Subsection I of 19 Volume: bbl Tank Construction material: Secondary containment with leak detection Visible sidewalls and liner Liner Type: Thickness	Type of fluid:			
5 Alternative Method: Submittal of an exception request is required.	Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.			

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Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)  Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)  Four foot height, four strands of barbed wire evenly spaced between one and four feet  Alternate. Please specify				
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)  Screen Netting Other  Monthly inspections (If netting or screening is not physically feasible)				
Signs: Subsection C of 19.15.17.11 NMAC  12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  X Signed in compliance with 19.15.3.103 NMAC				
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.  Please check a box if one or more of the following is requested, if not leave blank:  Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval.  (Fencing/BGT Liner)  Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.				
Siting Criteria (regarding permitting): 19.15.17.10 NMAC  Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.				
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	□No		
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	Yes	□No		
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No		
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	NA			
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applied to permanent pits)  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes NA	No		
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	No		
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.				
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended  - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes	]No		
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	□No		
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	□No		
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	Yes	□No		
Society; Topographic map Within a 100-year floodplain - FEMA map	Yes	□No		

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Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC.				
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.				
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC				
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9				
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC				
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC				
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of				
19.15.17.9 NMAC and 19.15.17.13 NMAC				
Previously Approved Design (attach copy of design)  API or Permit				
12				
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.				
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9				
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC				
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC				
N Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC				
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9				
NMAC and 19.15.17.13 NMAC				
Previously Approved Design (attach copy of design)  API				
Previously Approved Operating and Maintenance Plan API				
13				
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC				
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.				
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC				
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC				
Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC				
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC				
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC				
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC				
Quality Control/Quality Assurance Construction and Installation Plan				
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC				
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC				
Nuisance or Hazardous Odors, including H2S, Prevention Plan  Emergency Response Plan				
Oil Field Waste Stream Characterization				
Monitoring and Inspection Plan				
Erosion Control Plan				
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC				
14				
Proposed Closure: 19.15.17.13 NMAC				
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.  Type: Drilling X Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank X Closed-loop System				
Type: Drilling X Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System  Alternative				
Proposed Closure Method: Waste Excavation and Removal				
X Waste Removal (Closed-loop systems only)				
On-site Closure Method (only for temporary pits and closed-loop systems)				
In-place Burial On-site Trench				
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)				
15				
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.				
Please indicate, by a check mark in the box, that the documents are attached.    Description of Description   Proceedings   Procedings   Proceedings   Procedings   Proceedings   Procedings   P				
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC  Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC				
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC  Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)				
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC				
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC				
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC				

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16 .				1	
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Sto Instructions: Please identify the facility or facilities for the disposal of liquids, drillin	<mark>eel Tanks or Haul-off Bins On</mark> g fluids and drill cuttings. Use	<u>lv:</u> (19.15.17.13.D NMAC) attachment if more than two	•		
facilities are required.  Disposal Facility Name: Envirotech / JFJ Landfarm % IEI	Disposal Facility Permit #:	NM_01_0011 / NM_01_00	10 <b>R</b>		
Disposal Facility Name: Basin Disposal Facility	Disposal Facility Permit #:		100		
Will any of the proposed closed-loop system operations and associated activity			service and		
Yes (If yes, please provide the information No					
Required for impacted areas which will not be used for future service and operations  Soil Backfill and Cover Design Specification - based upon the appropr		ion H of 19.15.17.13 NMA	.C		
Re-vegetation Plan - based upon the appropriate requirements of Subse	•				
Site Reclamation Plan - based upon the appropraite requirements of Su	bsection G of 19.15.17.13 N	MAC			
17	<del>-</del>				
Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NMA Instructions: Each siting criteria requires a demonstration of compliance in the closure plan		a sayusa matarial ara propilad	bolow Poqueste vagavling abang	ras to	
certain siting criteria may require administrative approval from the appropriate district offi	ce or may be considered an excep	tion which must be submitted to			
office for consideration of approval. Justifications and/or demonstrations of equivalency ar	re required. Please refer to 19.15.	17.10 NMAC for guidance.			
Ground water is less than 50 feet below the bottom of the buried waste.		·	Yes No		
- NM Office of the State Engineer - iWATERS database search; USGS: Data ob	tained from nearby wells		L_N/A		
Ground water is between 50 and 100 feet below the bottom of the buried wast			Yes No		
- NM Office of the State Engineer - iWATERS database search; USGS; Data obt	ained from nearby wells		∐N/A		
Ground water is more than 100 feet below the bottom of the buried waste.			Yes No		
- NM Office of the State Engineer - iWATERS database search; USGS; Data obt	ained from nearby wells		∐N/A		
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significance (measured from the ordinary high-water mark).	Yes No				
- Topographic map; Visual inspection (certification) of the proposed site					
Within 300 feet from a permanent residence, school, hospital, institution, or church in		pplication.	Yes No		
- Visual inspection (certification) of the proposed site; Aerial photo; satellite imag	e		☐Yes ☐No		
Within 500 horizontal feet of a private, domestic fresh water well or spring that less the	nan five households use for dom	estic or stock watering			
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application.  - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site					
Within incorporated municipal boundaries or within a defined municipal fresh water was pursuant to NMSA 1978, Section 3-27-3, as amended.	Yes No	ļ			
Written confirmation or verification from the municipality; Written approval obt     Within 500 feet of a wetland	ained from the municipality		∏Yes ∏No		
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual ins	pection (certification) of the pro	posed site			
Within the area overlying a subsurface mine.			Yes No		
- Written confiramtion or verification or map from the NM EMNRD-Mining and	Mineral Division				
Within an unstable area.	C ID RECOVER		Yes No		
<ul> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; N</li> <li>Topographic map</li> </ul>	Ameral Resources; USGS; NM	Geological Society;			
Within a 100-year floodplain FEMA map			Yes No		
18					
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each by a check mark in the box, that the documents are attached.	h of the following items mu	st bee attached to the closi	ıre plan. Please indicate,		
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC					
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC					
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC					
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC					
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC  Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC					
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC					
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards-cannot be achieved)					
Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC					
Re-vegetation Plan - based upon the appropriate requirements of Subs			•		
Site Reclamation Plan - based upon the appropriate requirements of S	ubsection G of 19.15.17.13 N	NMAC			

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Operator Application Ce	rtification: nation submitted with this application is true, accu	rate and complete to the	pact of my knowledge and balief		
Name (Print):	DENISE JOURNEY	Title:	Regulatory Technolian		
Signature:	Sonise Journey	Date:	3/18/2013		
e-mail address:	Denise.Journey@conocophillips.com	Telephone:	(505) 326-9556		
e man address.	<u> </u>				
20 OCD Approval: Per OCD Representative Sig	rmit Application (including closure plan)	Closure Plan (only)	OCD Conditions (see attachment)  Approval Date: 3/26/2013		
CED Representative sig		wy	Approval Date: 3 2 (7 20) 5		
Title: 57M	Maule VOLTRE	OCD Peri	nit Number:		
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.  Closure Completion Date:					
22					
Closure Method:  Waste Excavation an	d Removal On-site Closure Method	Alternative Closure	Method Waste Removal (Closed-loop systems only)		
	Waste Removal Closure For Closed-loop System the facility or facilities for where the liquids, drive		round Steel Tanks or Haul-off Bins Only: ngs were disposed. Use attachment if more than two facilities		
Disposal Facility Name:		Disposal Facility	Permit Number:		
Disposal Facility Name:		Disposal Facility	Permit Number:		
. –	em operations and associated activities performed	_	t be used for future service and opeartions?		
	,	No			
Required for impacted ar Site Reclamation (Ph	eas which will not be used for future service and o loto Documentation)	perations:	·		
Soil Backfilling and	*				
Re-vegetation Applic	eation Rates and Seeding Technique		•		
the box, that the docume	ents are attached.	llowing items must be att	ached to the closure report. Please indicate, by a check mark in		
i <b>=</b>	otice (surface owner and division)	•			
=	ice (required for on-site closure) te closures and temporary pits)	•	•		
= '	pling Analytical Results (if applicable)		•		
<u> </u>	mpling Analytical Results (if applicable)				
l <del></del>	lame and Permit Number				
Soil Backfilling an	d Cover Installation				
🖃 " ''	lication Rates and Seeding Technique				
, <del>–</del>	Photo Documentation)				
On-site Closure Lo	cation: Latitude:	Longitude:	NAD 1927 1983		
		<u></u>			
25 Operator Closure Certif I hereby certify that the infor		re report is ture, accurate	and complete to the best of my knowledge and belief. I also certify that		
the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.					
Name (Print):		Title:	<u> </u>		
Signature:	- All I	Date:			
e-mail address:		Telephone:			

# Burlington Resources Oil & Gas Company, LP Closed-loop Plans

### Closed-loop Design Plan

BR's closed loop system will not entail a drying pad, temporary pit, below grade tank or sump. It will include an above ground tank suitable for holding the cuttings and fluids for rig operations. The tank will be sufficient volume to maintain a safe free board between disposal of the liquids and solids from rig operations.

- 1. Fencing is not required for an above ground closed-loop system
- 2. It will be signed in compliance with 19.15.3.103 NMAC
- 3. A frac tank will be on location to store fresh water

#### **Closed-loop Operating and Maintenance Plan**

BR's closed-loop tank will be operated and maintained to contain liquids and solids in order to prevent contamination of fresh water sources, in order to protect public health and the environment. To ensure the operation is maintained the following steps will be followed:

- 1. The liquids will be vacuumed out and disposed of at the Basin Disposal facility (Permit # NM-01-005) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B). Solids in the closed-loop tank will be vacuumed out and disposed of at Envirotech (Permit # NM-01-0011) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) on a periodic basis to prevent over topping.
- 2. No hazardous waste, miscellaneous solid waste or debris will be discharged into or stored in the tank. Only fluids or cutting used or generated by rig operations will be placed or stored in the tank.
- 3. The division district office will be notified within 48 hours of the discovery of compromised integrity of the closed-loop tank. Upon the discovery of the compromised tank, repairs will be enacted immediately

#### Closed-loop Closure Plan

The closed-loop tank will be closed in accordance with 19.15.17.13. This will be done by transporting cuttings and all remaining sludges to Envirotech (Permit # NM-01-0011) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) immediately following rig operations. All remaining liquids will be transported and disposed of in the Basin Disposal facility (Permit # NM-01-005) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B). The tanks will be removed from the location as part of the rig move. At time of well abandonment, the site will be reclaimed and re-vegetated to pre-existing conditions when possible.