

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Burlington Resources, a Wholly Owned Subsidiary of ConocoPhillips Company	Contact Ashley Maxwell	
Address 3401 E. 30th St., Farmington, NM 87402	Telephone No. 505-324-5169	
Facility Name San Juan 28-5 Unit 102E	Facility Type Gas Well	
Surface Owner Federal	Mineral Owner Federal	API No. 3003923855 SF079519A

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
O	12	028N	005W	835	South	2495	East	Rio Arriba

Latitude 36.6705 Longitude -107.3085

RCVD MAR 18 '13
OIL CONS. DIV.
DIST. 3

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 168 BBLs	Volume Recovered 50 BBLs
Source of Release Water Tank	Date and Hour of Occurrence 1/3/2013 @ 1:00PM	Date and Hour of Discovery 1/4/2013 @ 11:45AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Brandon Powell – NMOCD Mark Kelly – BLM FFO	
By Whom? Ashley Maxwell	Date and Hour NMOCD – 1/5/2013 @ 9:15AM BLM FFO – 1/5/2013 @ 9:17AM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

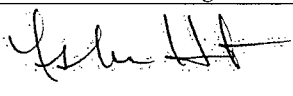
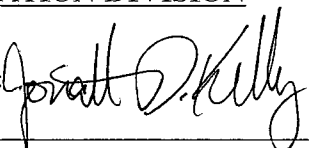
Describe Cause of Problem and Remedial Action Taken.*

Fire tube in the water tank developed a hole due to corrosion causing the release of 168 BBLs produced water. The release remained within the berm, 50 BBLs have been recovered.

Describe Area Affected and Cleanup Action Taken.* ConocoPhillips Company will assess the soils to determine further action, if needed.

Based on field screening results, levels were below applicable NMOCD action levels. COP received approval to leave soils in place from BLM and NMOCD. No further remediation is required.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Lisa Hunter	Approved by Environmental Specialist: 	
Title: Field Environmental Specialist	Approval Date: 3/26/2013	Expiration Date:
E-mail Address: Lisa.Hunter@cop.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: March 14, 2013	Phone: 505-326-9786	

* Attach Additional Sheets If Necessary

nJK 1308549630