

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: Conoco Burlington Resources, a Wholly Owned Subsidiary of ConocoPhillips Company	Contact: Ashley Maxwell	
Address: 3401 E. 30th St., Farmington, NM 87402	Telephone No. 505-324-5169	
Facility Name: San Juan 28-6 Unit 161N	Facility Type: Gas Well	
Surface Owner: Federal	Mineral Owner: Federal	API No.: 3003929328 Lease # NMSF079363

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
H	12	27N	06W	1735'	North	660'	East	Rio Arriba

Latitude 36.59123 N Longitude -107.41109 W

RCVD MAR 18 '13
OIL CONS. DIV.
DIST. 3

NATURE OF RELEASE

Type of Release: Condensate Produced Water	Volume of Release Condensate – 175 BBLs Produced Water – 15 BBLs	Volume Recovered Condensate – 85 BBLs Produced Water – 4 BBLs
Source of Release: Oil Production Tank	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery 12/26/12 @ 8:45 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Brandon Powell, OCD Mark Kelly, BLM	
By Whom? Ashley Maxwell	Date and Hour: Brandon Powell, OCD – 12/26/2012 @ 2:24 PM Mark Kelly, BLM – 12/26/2012 @ 2:24 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

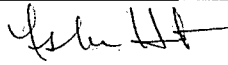
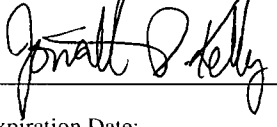
Describe Cause of Problem and Remedial Action Taken.*

A hole in the oil production tank developed causing the release of 175 BBLs condensate and 15 BBLs produced water. The release remained within the berm with 85 BBLs condensate and 4 BBLs produced water recovered. The well was shut in and impacted surface soil was hydrovac'd.

Describe Area Affected and Cleanup Action Taken.*

Excavation will be required. ConocoPhillips will have the soil assessed and excavation will occur. Per the request of Brandon Powell, OCD, excavation will be expedited. **Contaminated area was excavated and soil transported to land farm. January 28, 2013, COP received approval to backfill from BLM & NMOCD following the application of Potassium Permanganate to the base of excavation.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name Lisa Hunter	Approved by Environmental Specialist: 	
Title: Field Environmental Specialist	Approval Date: 3/26/2013	Expiration Date:
E-mail Address: Lisa.Hunter@cop.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: March 14, 2013 Phone: 505-326-9786		

* Attach Additional Sheets If Necessary

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