Form 3160-5 (April 2004)

## **UNITED STATES**

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT MAR 29 2013

FORM APPROVED OMB No. 1004-0137

Expires: March 31, 2007

March 27, 2013

SUNDRY NOTICES AND REPORTS ON WEELS Bureau of Land Manag Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				ice  meri. Jicarilla Contract 110  6. If Indian, Allottee, or Tribe Name  Jicarilla Apache Tribe		
SUBMIT IN TRIPLICATE - Other Instructions on reverse side.  1. Type of Well				7. If Unit or CA.	Agreement Name and/or No.	
Oil Well X Gas Well Other				8. Well Name and No.		
2. Name of Operator  EnerVest Operating, LLC					Jicarilla A #3  9. API Well No.	
3a. Address 1001 Fannin St, Suite 800 Houston, TX 77002-6707 3b. Phone No. (include area code) 713-495-5355				30-039-06423  10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Tap Gallup/B MV/B. Dak		
990' FNL & 990' FEL, Sec 19 T26N R05W (UL A)				11. County or Parish, State  Rio Arriba, NM		
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production ( St	tart/ Resume)	Water Shut-off	
	Altering Casing	Fracture Treat	Reclamation		Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplete		X Other (amended)	
	Change Plans	Plug and abandon	Temporarily A	bandon	MV First Delivery/	
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposa	ıl	Production Allocations	
If the proposal is to deepen direction Attach the Bond under which the way following completion of the involve	peration (clearly state all pertinent details mally or recomplete horizontally, give sub- ork will performed or provide the Bond N d operations. If the operation results in a abandonment Notice shall be filed only aff	bsurface locations and mo No. on file with the BLM multiple completion or r	easured and true vertical // BIA. Required subseque ecompletion in a new int	depths or pertinent uent reports shall be terval, a Form 3160-	markers and sands. filed within 30 days 4 shall be filed once	
determined that the site is ready for	ina dispection.			•	RCVD APR 4'13	
2-1-13: 1st Mesaverde production utilizing "green completion" and "Test Allowable" C-104					OIL CONS. DIV. DIST. 3	
Dakota/Gallup Production rates (prior to workover): Gas = 72 mcfd Oil = 0.6 bopd Water = 0.95 bwpd Dakota/Gallup/Mesaverde Production rates (post workover): Gas = 278 mcfd Oil = 3.33 bopd Water = 1.58 bwpd						
Producing as a Dakota/G determined by subtraction	Gallup/Mesaverde commingle on method	ed well as authori	zed by DHC #12	67-A. Produc	ction allocation	
Tapacito G	akota: Gas = 59.04 mcfd (2 Gallup:\ Gas = 12.96 mcfd (4 verde: Gas = 206 mcfd (74.	4.66%) Oil = 0.	198 bopd (5.95%	Water $= 0$ .	.109 bwpd (6.90%)	
14. I hereby certify that the foregoing is Name (Printed/ Typed)	true and correct.					
Bart Trevino		Title	F	Regulatory Ai	nalyst	

which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approved, if any are attached. Approval of this notice does not warrant o

certify that the applicant holds legal or equitable title to those rights in the subject lease Office FFD

Signature