Form 3160- 5 (April 2004)

UNITED STATES

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137

Expires: March 31, 2007

	• •	Farr	nington Field C	Till Cease Serial N	D.	
SU	gemen Jicar	rilla Contract 110				
Do not use this form for proposals to drill or to re-enter an				6. If Indian, Allot		
abandoned well. Use Form 3160-3 (APD) for such proposals.					illa Apache Tribe	
SUBMIT IN TRIPLICATE - Other Instructions on reverse side.					Agreement Name and/or No.	
ype of Well Oil Well X Gas Well	Other	·		8. Well Name and	No.	
Name of Operator				$\mathbf{J}_{\mathbf{J}}$	icarilla A #5E	
EnerVest Operating, I	LLC	•		9. API Well No.		
· · · · · · · · · · · · · · · · · · ·		3b. Phone No. (include	le area code)	30-039-22583		
Houston, TX 77002-6707 713-495-5355				10. Field and Pool, or Exploratory Area		
ocation of Well (Footage, Sec., T., R., M., or Survey Description)					Blanco Mesaverde/Basin Dakota	
1560' FSL & 1610' FEL (UL J)					11. County or Parish, State	
Sec. 20 T2	6N R05W		Rio Arriba, NM			
12. CHECK APPROP	RIATE BOX(S) TO INDICATE	E NATURE OF NO	OTICE, REPORT,	OR OTHER D	ATA	
YPE OF SUBMISSION		TY	PE OF ACTION		,	
Notice of Intent	Acidize	Deepen	Production (St	art/ Resume)	Water Shut-off	
	Altering Casing	Fracture Treat	Reclamation		Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplete		X Other (amended)	
	Change Plans	Plug and abandon	Temporarily Al	oandon	MV First Delivery/	
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposal	I	Production Allocations	
	peration (clearly state all pertinent details			d work and approxi	nate duration thereof.	

'13. I If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

RCVD APR 4'13 OIL CONS. DIV.

1st Delivery Notice (amended to reflect the correct 1st delivery date)

1-14-13: 1st Mesaverde production utilizing "green completion" and "Test Allowable" C-104

DIST. 3

Dakota Production rates (prior to workover): Gas = 76 mcfd Oil = 0.3 bopd Water = 0.95 bwpd Dakota/Mesaverde Production rates (post workover): Gas = 247 mcfd Oil = 1.67 bopd Water = 1.58 bwpd

Well producing as a Dakota/Mesaverde dual as authorized by DHC #3708AZ. Production allocation determined by subtraction method

> **Basin Dakota:** Gas = 76 mcfd (30.8%) Oil = 0.3 bopd (18%) Water = 0.95 bwpd (60%)Blanco Mesaverde: Gas = 171 mcfd (69.2%) Oil = 1.37 bopd (82%) Water = 0.63 bwpd (40%)

14. I hereby certify that the f	oregoing is true and correct.			
Name (Printed/ Typed)		<u> </u>		
Bart Trevino		Title		Regulatory Analyst
Signature	75	Date		March 27, 2013
	THIS SPAC	E FOR FEDERAL O	R STATE OFFI	CE USE
Approved by	Henri	Title	GeD	Date 9-2-13
Conditions of approval, if ar	y are attached. Approval of this notice is legal or equitable title to those right the applicant to conduct		FFD .	
	1 AND Title 43 U.S.C. Section 1212 audulent statements or representations as	-		willfully to make any department or agency of the Unite

(Instructions on page 2)