Form 3160-5 (August 2007)

entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

MAR 29 2013

Jicarilla Contract 94
6. If Indian, Allottee or Tribe Name

51

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use For	m 3160-3 (APD) for suc	ch proposalsmington Bureau of Land	Field Office Manage/ਯਾਣਕਾilla Apache
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Agreement, Name and/or No
1. Type of Well			
Oil Well X Gas Well Other			8. Well Name and No.
2. Name of Operator		· · · · · · · · · · · · · · · · · · ·	Jicarilla 94 2C
Energen Resources Corporation			9. API Well No.
3a. Address	3b.	Phone No. (include area co	
2010 Afton Place, Farmington, NM 87401		(505) 325-6800	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Blanco Mesaverde/
1600' FNL 1980' FWL, Sec. 27, T27N	1, R03W (F) SE/NW		Gavilan Pictured Cliffs
			11. County or Parish, State
		 	Rio Arriba NM
12. CHECK APPROPRIAT	E BOX(ES) TO INDICA	ATE NATURE OF NOTI	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Acidize	Deepen	Production (Start/Resume) Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation Well Integrity
x Subsequent Report	Casing Repair	New Construction	Recomplete X Other Add PC
	Change Plans	Plug and Abandon	Temporarily Abandon
Final Abandonment Notice		=	Water Disposal
	Convert to Injection	Plug Back	water Disposar
determined that the final site is ready for final insp Energen Resources added the Gavil later date and DHC w/the Blanco M 3/13/13 MTRU. 3/14/13 NDWH. NU BOP. TOOH w/2 CBL w/VDL & casing coll 3/15/13 PT CBP & csg to surface 20 holes, .38" EHD), 4: .38" EHD). 3/20/13 RU Halliburton. Fract w sand, 100,100# 20/40 se 3/21-27 Flowback frac and c/o we	ection.) lan Pictured Cliffs Mesaverde. 2.375" tbg. RIH w/4 lars - ran log from e to 3000#, 30 minus 150'-4170' (2 spf, 1) w/1000 gal 15% HCL. and. ell to CBP @ 4440'	. (DHC 3752 AZ). CE .50" composite bric 4430'-surface. To tes, good test. Pe 40 holes, .38" EHD) Frac w/26,250 gal	greclamation, have been completed, and the operator has P @ 4440' will be drilled out at a ge plug, set @ 4440'. RIH, rum C @ 204'. erforate from 4150'-4170' (1 spf, , 4135'-4150' (3 spf, 45 holes, s 10 cp 70Q Delta 140, 5000# 40/70 RCVD APR 4'13 OIL CONS. DIV. released 3/28/13. DIST. 3
14. I hereby certify that the foregoing is true and correct Name (Printed Typed) Annia Stotts Signature		Title Regulator Date 3/29/13	y Analyst
ТНІ	S SPACE FOR FEDER	AL OR STATE OFFICE	
Approved by		Title	/Date: U 2 2013
Conditions of approval, if any, are attached. Approval of this no the applicant holds legal or equitable title to those rights in the si		at Office	PARAMOTON FIELD OFFICE