## District I

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

1625 N. French Dr., Hobbs, NM 88240 District\_II 1301 W Grand Avenue, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505											
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505  AMENDED REPO											
1220 S. St. Francis				SOD ALLOWAE	DIE AND	AUTHODIZAT	ION TO TO	ANCDOD	)T		
	I.	. KE	QUEST F	OR ALLOWAR	SLE AND	AUTHORIZAT	<sup>2</sup> OGRID				
Operator name and Address											
ENERGEN RESOURCES CORPORATION									162928		
2010 Afton Place Farmington NM 87401						<sup>3</sup> Reason for Filing Code/Effective					
4 API Number	NM 87	401	5 Pool Na	5 Pool Name				Test Allowable - Gas  6 Pool Code			
30-0				_							
7 Property Code	-039-228	00	8 Property	Name		9 Well Number					
	1936		JICARILIA 89					5A			
10		ocation			,			JA			
II. Surface Location UL or lot no. Section Township		Range	Lot. Idn Fe	et from the	North/South Line	Feet from the	East/We	st line	County		
I	14	27N	03W		1520	South	790			,	
	•	Hole Loca		1	1520	South	190	<u> </u> Ea:	<u> </u>	Rio Arriba	
UL or lot no.	Section	Township	Range	Lot. Idn Fe	et from the	North/South Line	Feet from the	East/We	st line	County	
										,	
12 Lse Code	13 Produ	cing Method Code	14 Ga	s Connection Date	<sup>15</sup> C-129 P	ermit Number	<sup>16</sup> C-129 Effec	tive Date	ve Date 17 C-129 Ex		
III. Oil and Gas Transporters											
18 Transporter 19 Transporter Name 20 O/G/W											
OGRID			and Address						220 0/0/ 11		
9018	G	iant Ind	stries						0		
			Highway 64								
		n, NM 874									
25244			Field Ser	vices Co.			End Source	20- 2004 · MONSON	G		
100		0.0. Box (									
Tulsa, OK 74102 RCVD APR 2'1											
								0)	IL CÜ	NS. DIV.	
i,											
IV. Well Completion Data						DIST. 3					
<sup>21</sup> Spud Date <sup>22</sup> Re		ady Date 23 TD			<sup>24</sup> PBTD		<sup>25</sup> Perforations		<sup>26</sup> DHC, MC		
12/9/1981 approx				мо					HC 3744 AZ		
<sup>27</sup> Hole Size			<sup>28</sup> Casii	ng & Tubing Size		<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement			
1	2.25"		8.625	5", 20#, <b>M</b> U-46		362'			250 sx -300 cf - cir		
7.875"			5.50",	15.5#/14#, K-	55	5 6082 '		1610 sx -1932 cf- ci		1932 cf- cir	
2.375", 4.7#, <i>J</i> -55						Not Yet					
<u> </u>		<del>t</del>	2.57.	<del>3 , 4.7π, 0-33</del>		NOC 1ec					
V. Well Tes		32 O D E	- D . I	22 @ 5	1 3					2	
Ji Date New Oil		32 Gas Delivery Date		33 Test Date	32	34 Test Length		35 Tbg. Pressure		6 Csg. Pressure	
27.61.1.61		GRS apx 4	4/5/13			hrs	ps:	<u>i</u>	<u> </u>	psi	
<sup>37</sup> Choke Size	2	30 Oil		· 39 Water		<sup>40</sup> Gas			4	1 Test Method	
11		bop		bwpd		mcf			<u></u>		
42 I hereby certify been complied wit complete to the be	h and that the	e information	given above i	Division have s true and		OIL CONSERVATION DIVISION					
Signature Signature						Approved by: Chaft 4-4-2013					
Printed name:											
Anna Stotts						SUPERVISOR DISTRICT #3					
Title: Regulatory Analyst						Approval Date: APR 0 4 2013					
E-mail Address										·	
astotts@en	ergen.co	m.		-	#						
Date: 04/01/13			Phone: 50	5-324-4154							