

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 02 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

**Contract 104**

6. If Indian, Allottee or Tribe Name

**Jicarilla Apache**

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

**Jicarilla E 15**

2. Name of Operator

**ConocoPhillips Company**

9. API Well No.

**30-039-21773**

3a. Address

**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)

**(505) 326-9700**

10. Field and Pool or Exploratory Area

**Basin Dakota/Wildhorse Gallup**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface UNIT "L" (NWSW), 1645' FSL & 830' FWL, Sec. 16, T26N, R4W**

11. Country or Parish, State

**Rio Arriba, New Mexico**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Remove</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Packer &amp; Commingle</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**Plans are to remove the packer set @ 7,557' and DO papcker set @ 7,582' and commingle the Basin Dakota with the Wildhorse Gallup. The procedure and wellbore diagram are attached. DHC will be applied for and approved before work begins.**

**RCVD APR 4 '13  
OIL CONS. DIV.  
DIST. 3**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Denise Journey**

**Regulatory Technician**

Title

**4/1/2013**

Signature

Date

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**Original Signed: Stephen Mason**

Title

Date

**APR 02 2013**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

**NMOCDA**

**ConocoPhillips**  
**JICARILLA E 15**  
**WO - Commingles**

Lat 36° 29' 26.588" N

Long 107° 15' 32.4" W

**PROCEDURE**

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
  2. MIRU coiled tubing rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.**
  3. RU blow lines from casing valves and begin blowing down casing pressure. **Note: This is a dual well, separated by a packer. Kill well with 2% KCl, if necessary.**
  4. ND wellhead and NU BOPE. RU lubricator. Test BOP.
  5. Spool out of the hole with 1" coiled tubing. ND BOP and NU wellhead. RDMO coiled tubing rig.
  6. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
  7. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
  8. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.
  9. ND WH and NU BOPE. Pressure test and function test BOP. TOOH and LD GP side 2-1/16" tubing.
  10. PU and remove dual tubing hanger.
  11. Release retrievable packer (set at 7557'). TOOH and LD DK side 2-1/16" tubing and packer.
  12. PU and TIH with packer plucker and new 2-3/8" tubing to mill out permanent packer at 7582'. TOOH with packer remnants.
  13. PU mill and bit sub for 5-1/2" 15.5# casing and TIH to clean out to PBTD. Record fill depth in WellView.
- Save a sample of the fill and contact engineer for further analysis.** TOOH. If fill could not be CO to PBTD, please call Production Engineer to inform how much fill was left and confirm/adjust landing depth.
14. TIH with tubing using Tubing Drift Procedure (detail below).

		<b><u>Tubing and BHA Description</u></b>	
<b>Run Same BHA:</b>	No	1	2-3/8" 4.7# J-55 Mule Shoe/Expendable Check
<b>Tubing Drift ID:</b>	1.901"	1	2-3/8" 4.7# J-55 Seating Nipple (1.780" ID)
		1	2-3/8" 4.7# J-55 Tubing Joint
<b>Land Tubing At:</b>	+/- 7725'	1	2-3/8" 4.7# J-55 Pup Joint (4')
<b>KB:</b>	14'	~242	2-3/8" 4.7# J-55 Tubing Joints
		As Needed	2-3/8" 4.7# J-55 Pup Joints
		1	2-3/8" 4.7# J-55 Tubing Joint

15. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Notify the MSO that the well is ready to be turned over to Production Operations. Make swab run to kick-off the well, if necessary, then RDMO.

## **Tubing Drift Check**

### **Procedure**

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wire line plug.
2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of 1.901" for the 2 3/8", 4.7# tubing, and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.
3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.
4. In order to stimulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003".

ConocoPhillips

Well Name: JICARILLA E #15

Current Schematic - Version 3

API/OWI 3003921773	Surface Legal Location NMPM-26N-04W-16-K	Field Name GL/DK DUAL	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical	Edit
Ground Elevation (ft) 6,730.00	Original KB/RT Elevation (ft) 6,744.00	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft) 6,744.00	KB-Tubing Hanger Distance (ft) 6,744.00		

Well Config: Vertical - Original Hole, 3/1/2013 10:01:32 AM

