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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 28 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field

5. Lease Serial No.

Contract 124

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

AXI Apache M 8A

9. API Well No.

30-039-23268

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT P (SESE), 1050' FSL & 1050' FEL, Sec. 14, T25N, R4W

10. Field and Pool or Exploratory Area

Blanco MV/South Blanco PC

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Remove

Packer & Commingle

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Plans are to remove the packer set @ 4,205' and commingle the Blanco Mesaverde and South Blanco Pictured Cliffs per DHC1158AZ. The procedure and wellbore diagram are attached.

RCVD APR 4 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Denise Journey

Regulatory Technician

Title

Signature

Denise Journey

Date

3/27/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

APR 03 2013

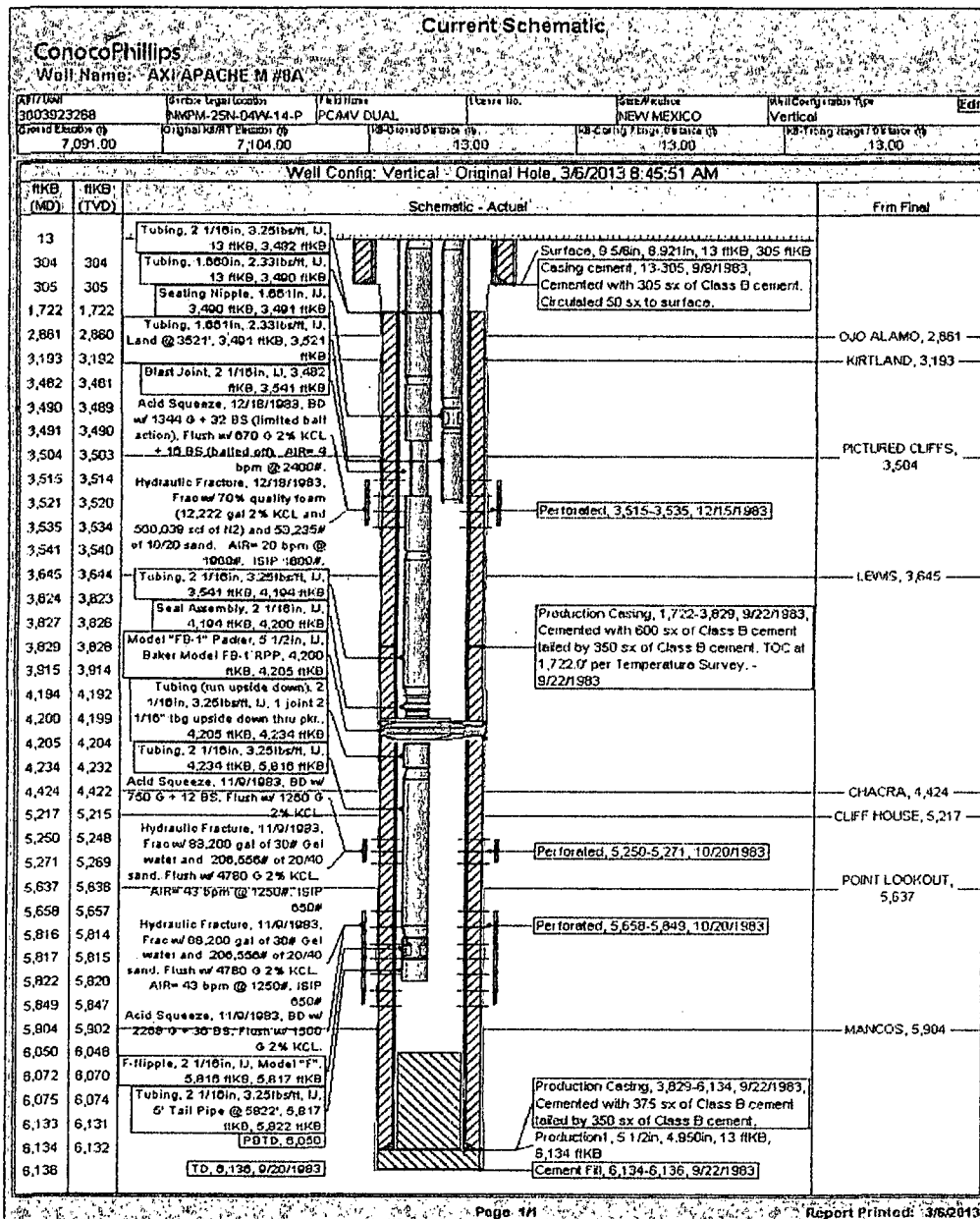
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA



ConocoPhillips
AXI APACHE M 8A
WO - Commingles

Lat 36° 23' 42.799" N

Long 107° 12' 57.168" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
 2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.**
 3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
 4. RU blow lines from casing valves and begin blowing down casing pressure. **Note: This is a dual well, separated by a packer. Kill well with 2% KCl, if necessary.**
 5. ND wellhead and NU Offset Spool and BOPE. Pressure and function test BOP, TOOH and LD 1-1/4" tubing.
 6. PU and remove dual tubing hanger.
 7. Unstring from model "FB-1" permanent packer. TOOH and LD 2-1/16" tubing. **Make note of corrosion, scale, or paraffin and save a sample to give to Nalco for further analysis.**
 8. PU packer plucker and TIH to mill out packer at 4200'. TOOH with packer remnants.
 9. PU mill and bit and CO to PBTD. If fill is too hard or too much to bail, utilize the air package.
- Save a sample of the fill and contact engineer for further analysis.** TOOH. LD tubing bailer (if applicable). If fill could not be CO to PBTD, please call Production Engineer to inform how much fill was left and confirm/adjust landing depth.

10. TIH with tubing using Tubing Drift Procedure. (detail below).

		<u>Tubing and BHA Description</u>	
Run Same BHA:	No	1	2-3/8" 4.7# J-55 Mule Shoe/Expendable Check
Tubing Drift ID:	1.901"	1	2-3/8" 4.7# J-55 Seating Nipple (1.780" ID)
		1	2-3/8" 4.7# J-55 Tubing Joint
Land Tubing At:	+/- 5,785'	1	2-3/8" 4.7# J-55 Pup Joint (4')
KB:	13'	181	2-3/8" 4.7# J-55 Tubing Joints
		As Needed	2-3/8" 4.7# J-55 Pup Joints.
		1	2-3/8" 4.7# J-55 Tubing Joint

11. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Notify the MSO that the well is ready to be turned over to Production Operations. Make swab run to kick-off the well, if necessary, then RDMO.