

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 28 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **SF-078741**
6. Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No.
San Juan 30-6 Unit

2. Name of Operator

Burlington Resources Oil & Gas Company LP

8. Well Name and No.
San Juan 30-6 Unit 488

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

9. API Well No.
30-039-24867

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT B (NWNE), 1075' FNL & 835' FEL, Sec. 24, T30N, R6W

10. Field and Pool or Exploratory Area
Basin Fruitland Coal

11. Country or Parish, State
Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources request permission to Temporary Abandon the subject well with the intent to return the well to production once gas prices rise. Please see the attached procedure and wellbore schematic.

TA approved until 4/1/14

**Notify NMOCD 24 hrs
prior to beginning
operations**

**RCVD APR 2 '13
OIL CONS. DIV.
DIST. 3**

** Notify agencies atleast 24hrs prior to MIT so it can be witnessed*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		Regulatory Technician	
DENISE JOURNEY		Title	
Signature <i>Denise Journey</i>		Date 3/27/2013	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Original Signed: Stephen Mason		Title	Date APR 01 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

PC

ConocoPhillips
SAN JUAN 30-6 UNIT 488
Expense - TA

Lat 36° 48' 8.1" N

Long 107° 24' 35.964" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with Fruitland Coal water, as necessary, and at least pump tubing capacity of water down tubing.
5. ND wellhead and NU BOPE. Pressure and function test BOP. PU and remove tubing hanger.
6. TOOH with 2-3/8" tubing (per pertinent data sheet).
7. Round trip watermelon mill for 7" OD (6.456" ID) casing to top of liner @ 2,854' or as deep as possible.
8. Use wireline to set a composite BP for 7", 20#, K-55 casing. Set CBP at 2,844' (10' above top of liner - 2,854').
9. Load hole with KCl and perform MIT (Mechanical Integrity Test) above the CIBP to 600 psig for 30 minutes on a 2 hour chart. If pressure test fails, test CIBP and notify engineer.
10. If MIT is good, TIH with tubing and displace KCl with packer fluid. TOOH and LD tubing.
11. ND BOP, NU wellhead, and notify engineer and lead that the operation is complete. RDMO.

Current Schematic

ConocoPhillips

Well Name: SAN JUAN 30-6 UNIT #488

API/UWI 3003924867	State Legal Location 1034616, 224-161, 24-1034616	Field Name SAN JUAN 30-6 UNIT #488	License No.	State/Province NEW MEXICO	Well Completion Type Edit
Gross Elevation (ft) 6,290.00	Original KB/RT Elevation (ft) 6,303.00	KI-Gross Distance (ft) 13.00	KI-Casing Flange Distance (ft) 6,303.00	KI-Tubing Hanger Distance (ft) 6,303.00	

Well Config: - Original Hole, 2/26/2013 4:35:31 PM

ftKB (MD)	ftKB TVD	Schematic - Actual	From Final
13		TUBING, 2 3/8in, 4.70lbs/ft, J-55, 13 ftKB, 44 ftKB	
44		SUB, 2 3/8in, 4.70lbs/ft, J-55, 44 ftKB, 52 ftKB	
52			
227			
228			Surface Casing Cement, 13-228, 9/30/1990, Cemented w/ 160 sx Class B cement. Circulated 7 bbls cement to surface. Surface, 9 5/8in, 8.921in, 13 ftKB, 228 ftKB
235			
2,400		TUBING, 2 3/8in, 4.70lbs/ft, J-55, 52 ftKB, 3,060 ftKB	Ojo Alamo, 2,400
2,495			Kirtland, 2,495
2,854		Liner Hanger @ 2854'	
2,859			
2,888			Fruitland Coal, 2,888
2,926			
2,926			
2,934			
2,943			
2,944			
2,952		Pre-Perf'd Liner: 2925'-3035'	
3,060			
3,062		MARKER SUB, 2 3/8in, 4.70lbs/ft, J-55, 3,060 ftKB, 3,062 ftKB	
3,065			
3,089		TUBING, 2 3/8in, 4.70lbs/ft, J-55, 3,062 ftKB, 3,092 ftKB	
3,092		F NIPPLE, 2 3/8in, 4.70lbs/ft, J-55, 3,092 ftKB, 3,093 ftKB	
3,093		SUB W 1/2" HOLE, 2 3/8in, 4.70lbs/ft, J-55, 3,093 ftKB, 3,095 ftKB	
3,095		Pre-Perf'd Liner: 3089'-3108'	
3,095		SUB, 2 3/8in, 4.70lbs/ft, J-55, 3,095 ftKB, 3,103 ftKB	
3,103		MULE SHOE COLLAR, 2 3/8in, 4.70lbs/ft, J-55, 3,103 ftKB, 3,103 ftKB	
3,103			
3,108		PBTD, 3,108	
3,108			
3,109			
3,110		TD, 3,110, 11/19/1997	Liner, 6 1/4in, 2,854 ftKB, This has a 7" liner hanger and contains perforations from 2925'-3065' & 3089'-3108 w/ 4 hpf., 3,110 ftKB