

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-045-32344	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Yager	
8. Well Number 9	
9. OGRID Number 241333	
10. Pool name or Wildcat Basin Fruitland Coal	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Chevron Midcontinent L.P.	
3. Address of Operator Attn: Regulatory Specialist 332 Road 3100 Aztec, New Mexico 87410	
4. Well Location Unit Letter P : 835 feet from the South line and 955 feet from the East line Section 20 Township 32N Range 6W NMPM County San Juan	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 6777'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/1/2013

Rig up Key 154, Check well, SITP - 110 psi, SICP - 110 psi, Bradenhead - 0 psi. Bled to open top tank.

PU rod handling tools, Unseat pump, POOH w/ rods & pump, PR, 2' pony, 4' pony, 132 - 3/4" rods, 8 - 1 1/2" sinker bars, pump. Rods good. SDFN.

3/4/2013

ND Well head and put in TIW on hanger changed out 2 hold down pins and NU BOPs. Changed out pipe rams and tested Blind rams and pipe rams. 250 PSI low 1500 PSI high. Good test.

3/5/2013

NU annular on BOPs tested to 250 PSI low, 1500 PSI high. Finished RU rig floor and equipment. RIH with 3 joints of 2 7/8" EOT @ ~3617.31 FT, did not tag anything. POOH with 2 7/8" tubing LD 109 Joints, Mule shoe and Seat nipple. Move tubing and tally tubing.

See attached wellbore diagram and remainder of procedure.

Spud Date:

04/26/2005

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

April E. Pohl

TITLE

Regulatory Specialist

DATE

3/21/13

Type or print name April E. Pohl

E-mail address: April.Pohl@chevron.com

PHONE: 505-333-1941

For State Use Only

APPROVED BY:

Monica Kuchling

TITLE

Deputy Oil & Gas Inspector,
District #3

DATE

APR 11 2013

Conditions of Approval (if any):

AY

3/6/2013

PU and RIH with 3 3/4" Bit and and scrapper to 3037 FT. POOH with 64 joints PU RBP and RIH.

RIH with RBP to 2011 FT set with 32 Joints of tail pipe in the hole. Filled with fluid and tested to 500 psi held for 5 minutes good test.

3/7/2013

POOH with 15 Joints LD one Joint, PU RBP and RIH with 14 Joints. RIH with 14 Joints and set RBP at 471 FT, tested to 500 psi held for 5 minutes good test. Bled off pressure and POOH with tubing. RD rig floor and ND BOPs.

Checked for LEL's on casing and on surface casing, had low levels of LEL's on surface casing. Filled surface casing with fluid, SWIFN.

3/8/2013

Cut off old tubing top flange and dressed off the cut, welded on new tubing top flange and tested with Nitrogen to 1000 PSI held for 10 minutes good test. bled off pressure. NU BOPs and set hanger Tested to 1500 PSI held for 10 minutes good test, Bled off pressure.

PU and RIH with retrieving head latched onto the RBP at 741 FT and POOH. LD RBP and retrieving head. POOH with RBP and LD same.

RIH and latch onto the RBP set at 2020 FT. POOH with RBP and LD same. SWIFN.

3/11/2013

RIH with tubing and tagged at 3708 FT, not cleaning out. POOH with Bit, Bit sub, and scrapper, and LD same.

PU and RIH with 5.5" tension PKR and RIH to ~3374 FT Filled hole with fluid & tested to 500 PSI had 25 PSI bled off, re-test in the morning.

3/12/2013

Tested PKR to 500 PSI good test bled off pressure. RU lines from pump truck to well head.

Tested lines to 2500 PSI held for 5 minutes good test, bled off pressure. Started pumping pre flush BMP- 1.5; PSI-0; 2 BBLs:

BMP-2; PSI-0; 4 BBLs: BMP- 3; PSI-0; 19 BBLs. Pressure leveled out at 450 PSI.

Started pumping 15% FE acid pumped 2000 GALs max pressure was 720 PSI. Dropped 200 acid balls at 1 ball every 3 seconds.

3/13/2013

Released PKR at 3348 FT, POOH and LD same. Unloaded well Max pressure was 500 PSI circulated with air and water.

POOH to 3095 FT RU to run cap string. RIH with mule shoe, seat nipple, 2 3/8" new tubing and cap string landed hanger EOT at 3518.78 FT.

ND BOPs and NU well head tested void to 2000 PSI Good test bled off pressure. RD lines and got things ready to run rods in the morning.

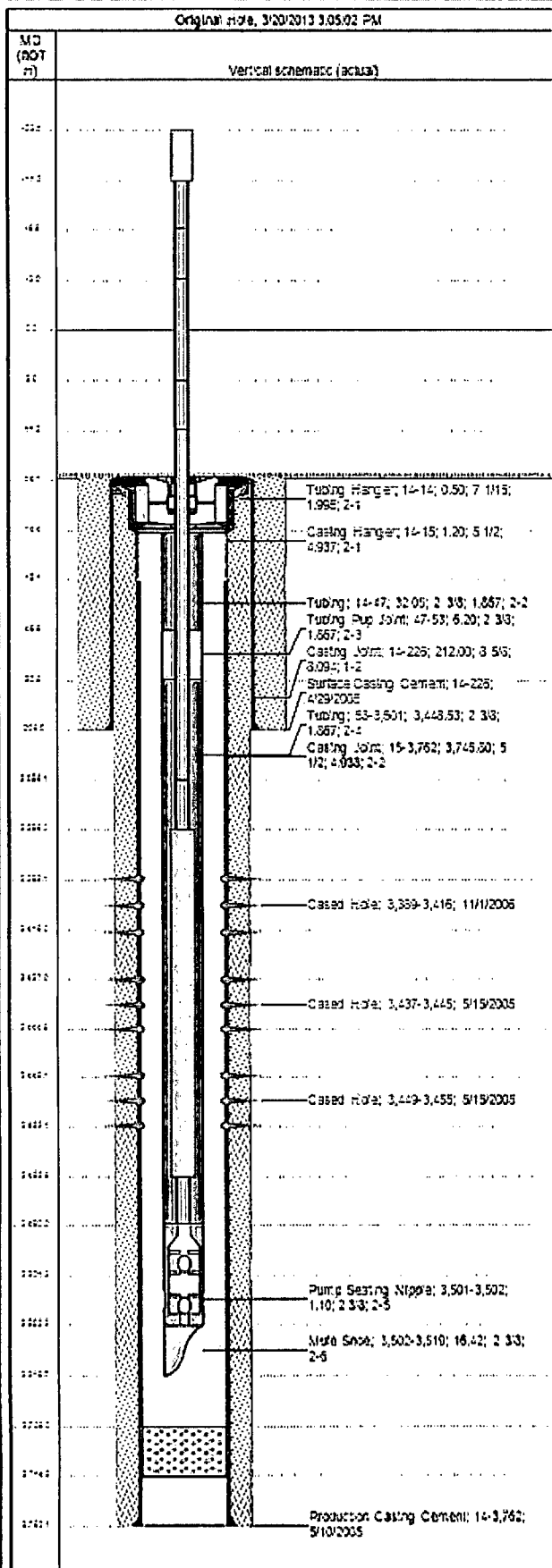
3/14/2013

RIH with Rod Pump , 131 Rods, 4 sinker rods, 4 stabilizer rods,(8',6',4',4' pony rods), landed pump and spaced out rods. landed pump in seat nipple filled hole and tested to 500 PSI held for 5 minutes good test, Bled off pressure. RDMO.



Wellbore Schematic

Well Name Yager 9	Lessee Yager	Field Name Basin(New Mexico)	Business Unit Mid-Continent/Alaska
----------------------	-----------------	---------------------------------	---------------------------------------



Job Details						
Job Category			Start Date		Release Date	
Major Rig Work Over (MRWO)			3/1/2013		3/14/2013	
Casing Strings						
Csg Des	OD (In)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (NOT-F)	
Surface	8 5/8	24.00	H-40		226	
Production Casing	5 1/2	15.50	J-55		3,762	
Tubing Strings						
Tubing - Production set at 3,518.8/ROTH on 3/13/2013 12:00						
Tubing Description		Run Date		String Length (ft)		Set Depth (MD) (NOT-F)
Tubing - Production		3/13/2013		3,504.80		3,518.8
Item Des	Vis	OD (In)	Wt (lb/ft)	Grade	Len (ft)	Sum (NOT-F)
Tubing Hanger		7 1/16			0.50	14.5
Tubing	1	2 3/8	4.70	L-80	32.05	46.5
Tubing Pup Joint		2 3/8			6.20	52.7
Tubing		2 3/8	4.70	L-80	3,448.53	3,501.3
Pump Sealing Nipple		2 3/8			1.10	3,502.4
Mule Shoe		2 3/8			16.42	3,518.8
Rod Strings						
Rods on 3/14/2013 11:00						
Rod Description		Run Date		String Length (ft)		Set Depth (MD) (NOT-F)
Rods		3/14/2013		3,535.40		3,502.4
Item Des	Vis	OD (In)	Wt (lb/ft)	Grade	Len (ft)	Sum (NOT-F)
Polished Rod	1	1 1/4			22.00	11.0
Pony Rod	1	3/4			4.00	7.0
Pony Rod	1	3/4			4.00	3.0
Pony Rod	1	3/4			6.00	3.0
Pony Rod	1	3/4			8.00	11.0
Sucker Rod	131	3/4	1.63	D	3,275.00	3,286.0
Guid rods	4	3/4			100.00	3,386.0
Sinker Bar	4	1 1/2	6.01		100.00	3,486.0
Stabilizer	1	3/4			4.00	3,490.0
Rod Pump	1	2 1/4			12.40	3,502.4
Perforations						
Date	Top (NOT-F)	Sum (NOT-F)	Shot Date (Ends F)	Entered Shot Total	Zone & Completion	
11/1/2006	3,389.0	3,416.0		104	Pictured Cliffs, Original Hole	
5/15/2005	3,437.0	3,445.0		32	Pictured Cliffs, Original Hole	
5/15/2005	3,449.0	3,455.0		24	Pictured Cliffs, Original Hole	
Other Strings						
Run Date	P/D Date	Set Depth (NOT-F)	Com			
Other In Hole						
Des	Top (NOT-F)	Sum (NOT-F)	Run Date	P/D Date	Com	
Fill - 5-25-2007	3,708.0	3,715.0	5/25/2007			
Cement - PBTD	3,715.0	3,762.0	6/10/2005			