Form 3160- 5

UNITED STATES

FORM APPROVED

| (April 2004) | DEPARTMENT | OF THE INTERIOR | MAR 20 | 2013 | OMB No. 1004- 0137 | |
|--------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------|----------------------------------------------------------------------|--------------------------------------------------------------------|-------------------------------------------|---------------------------------------------------|--|
| | BUREAU OF LA | ND MANAGEMENT | | | Expires: March 31, 2007 | |
| | | F | armington Fi | SUI ease Serial | No. | |
| • | SUNDRY NOTICES AN | ID REPORTS ON ^E WÉ | ggysof Land N | lanageme | nrilla Contract 110 | |
| Do not use this form for proposals to drill or to re-enter an | | | | | 6. If Indian, Allottee, or Tribe Name | |
| abandoned well. Use Form 3160-3 (APD) for such proposals. | | | | Jicarilla Apache Tribe | | |
| | | | | | A. Agreement Name and/or No. | |
| SUBMI | T IN TRIPLICATE - Other Ins | tructions on reverse sid | e. | | | |
| I. Type of Well | 1 | | | | | |
| Oil Well X | Gas Well Other | | | 8. Well Name a | nd No. | |
| 2. Name of Operators | | | | Jicarilla A #3 | | |
| 2. Name of Operator Enoughest Operating LLC | | | | 9. API Well No. | | |
| EnerVest Operating, LLC 3a. Address 1001 Fannin St, Suite 800 3b. Phone No. (include area code) | | | | 30-039-06423 | | |
| Ja. Madess | Houston, TX 77002-6707 713-495-5355 | | | 10. Field and Pool, or Exploratory Area | | |
| 4. Location of Well (Footage | Location of Well (Footage, Sec., T., R., M., or Survey Description) | | | | Tap Gallup/B MV/B. Dak | |
| 7996 FNL & 990' FEL, Sec 19 T26N R05W (UL A) | | | | | 11. County or Parish, State | |
| 900 | | | | Rio Arriba, NM | | |
| 12. CHECK A | APPROPRIATE BOX(S) TO INI | DICATE NATURE OF NO | OTICE, REPORT | OR OTHER | DATA | |
| TYPE OF SUBMISS | ION | N TYPE OF ACTION | | | | |
| Notice of Intent | Acidize | Deepen | Production (Sta | art/ Resume) | Water Shut-off | |
| | | | | | = | |
| | Altering Casing | Fracture Treat | Reclamation | | Well Integrity | |
| X Subsequent Report | Casing Repair | New Construction | Recomplete | | X Other | |
| | Change Plans | Plug and abandon | Temporarily Ab | andon | MV First Delivery/ | |
| Final Abandonment | Notice Convert to Injection | Plug back | Water Disposal | | Production Allocations | |
| 13. Describe Proposed or Co | mpleted Operation (clearly state all pertine | | ting date of any propose | ed work and appr | | |
| If the proposal is to deepe Attach the Bond under w | en directionally or recomplete horizontally hich the work will performed or provide th | give subsurface locations and me e Bond No. on file with the BLM/ | asured and true vertical BIA. Required subsequ | l depths or pertine uent reports shall | ent markers and sands. be filed within 30 days | |
| testing has been complete | the involved operations. If the operation re ad. Final Abandonment Notice shall be file | | • | | | |
| determined that the site is | ready for final inspection.) | | | n | Alta man | |
| 1st Dolivom Notic | | | | K | WU MHK 22:13 | |
| 1st Delivery Notice | | | RCVD MAR 22 '13 OIL CONS. DIV. Test Allowable" C-104 DIST. 3 | | | |
| 2-1-12: 1st Mesaverde production utilizing "green completion" and "Test Allowable" C-104 | | | | | | |
| Dakota/Callun F | Production rates (prior to we | orkover). Gas = 72 ma | cfd $Oil = 0.6 bc$ | and Water: | = 0.95 bwnd | |
| - | Mesaverde Production rates | · | | • | <u>-</u> | |
| Dakota/Ganup/N | resaverde i roduction rates | (post workover). Gas | 5 – 276 meid O | 11 – 3.33 00 | pa water – 1.36 bwpu | |
| Producing as a Da | akota/Gallup/Mesaverde com | ningled well as authori: | zed by DHC #12 | 67-A Prod | uction allocation | |
| determined by sul | | iningiou won as aumoni | 200 0) 2110 1112 | .07 11. 1100 | | |
| determined by but | | | | | | |
| Ba | asin Dakota: Gas = 59.04 mg | ofd (21.24%) $Oil = 0.40$ | 02 bopd (12.07% | 6) Water = | 0.22195 bwpd (13.99%) | |
| | acito Gallup: Gas = 12.96 n | • | - ' | | | |
| Blanco | Mesaverde: Gas = 206 mcf | d(74.10%) Oil = 2.73 | bopd (81.98%) | Water = 1.2 | 25 bwpd (79.11%) | |
| | | , | • ` ` ′ | | | |
| | | | | | | |
| 14 Therefore 25 decided 5 | amazina is true and as—as | | | = | | |
| 14. I hereby certify that the for Name (Printed/ Typed) | pregoing is true and correct. | 1 | | | | |
| >E> | Bart Trevino | Title | Re | egulatory A | nalyst | |
| Signature | 25 | Date | | March 19, 2 | | |
| | THIS SDACE | FOR FEDERAL OR STA | | | | |
| Approved by | HWW THIS SPACE | | eo | Da | ite 3,20-13 | |
| Conditions of approval, if any are attached. Approval of this notice does not warrant or | | | | | | |

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

