



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Farmington District Office  
6251 College Blvd., Suite A  
Farmington, New Mexico 87402  
[www.blm.gov/nm](http://www.blm.gov/nm)



In Reply Refer To: JIC60  
3162.3-1 (211)

April 4, 2013

RCVD APR 9 '13  
OIL CONS. DIV.  
DIST. 3

WPX Energy LLC  
One Williams Center  
P.O. Box 3102  
Tulsa, OK 74101

Dear Sirs:

Please be advised that the following approved Application for Permit to Drill (APD) has expired effective April 4, 2013. If you wish to drill this well at some later date, you must file another application to permit to drill.

*Indian H #2A located 2250' FSL & 1535' FEL, Section 22, T.28N., R.3W, Rio Arriba County, New Mexico, Lease JIC60, API Number: 30-039-29978*

If any surface disturbance was conducted, you must file your plans for reclamation.

Under 43 CFR 3165.3, you may request an Administrative Review of any instructions, orders, or decisions issued by the Authorized Officer. Such a request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P.O. Box 27115, Santa Fe, New Mexico 87502-0115. Such a request will not result in a suspension of the instructions, orders, or decisions unless the reviewing official so determines. Procedures governing appeals from the instructions, orders, or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 et. Seq.

If you have any questions, contact Virginia Barber at (505) 564-7754.

Sincerely,

Virginia Barber  
Petroleum Management Team

CC: Well File  
NMOCDA  
AFMSS/vbarber/rtn apd/WPX/04/04/2013

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

NOB: ~~06-11-06~~  
APDP: ~~NO TRAIL~~  
SMA: ~~W/H~~  
BOND: ~~BIA BOND~~  
CAPO: ~~---~~

FORM APPROVED  
OMB No. 1004-0136  
Expires January 31, 2004

5. Lease Serial No.
Jicarilla Apache Contract #60
6. If Indian, Allottee or Tribe Name
Jicarilla Apache Nation
7. If Unit or CA Agreement, Name and No.
8. Lease Name and Well No.
Indian H #2A
9. API Well No.
30-039-29978
10. Field and Pool, or Exploratory
Blanco MV
11. Sec., T., R., M., or Blk. and Survey or Area
Section 22, T28N R3W
12. County or Parish
Rio Arriba
13. State
NM
17. Spacing Unit dedicated to this well
320 (E/2) ✓
20. BLM/BIA Bond No. on file
B001576
23. Estimated duration
1 month

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	2206 JUN 27 AM 9 37
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	<input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone
2. Name of Operator	OTO FARMINGTON NM
3a. Address	Williams Production Company, LLC
P.O. Box 640 Aztec, NM 87410	3b. Phone No. (include area code)
	(505) 634-4208
4. Location of Well (Report location clearly and in accordance with any State requirements. *)	
At surface 2250' FSL & 1535' FEL NWSE	
At proposed prod. zone same	
14. Distance in miles and direction from nearest town or post office*	
16 miles from Lindrith, NM	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	1535'
16. No. of Acres in lease	320
17. Spacing Unit dedicated to this well	320 (E/2) ✓
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	30000'
19. Proposed Depth	6355'
20. BLM/BIA Bond No. on file	B001576
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	7006' GR
22. Approximate date work will start*	September 1, 2005
23. Estimated duration	1 month

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature	Name (Printed/Typed)	Date
Larry Higgins	Larry Higgins	6-26-06
Title		
Drilling COM		
Approved by (Signature)	Name (Printed/Typed)	Date
D. M. ...		10/31/08
Title	Office	
AFIC	FEO	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached as High priority: location is in a vulnerable area.

Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

Williams Production Company, LLC, proposes to drill a vertical well to develop the Blanco Mesa Verde formation at the above described location in accordance with the attached drilling and surface use plans.

The surface is located on Jicarilla Apache Nation lands.

This location has been archaeologically surveyed by Velarde Energy.

A 2529.1 foot pipeline tie would be required for this location and it is also located on Jicarilla Apache Nation Lands.

3390' new access road will be needed to access this well.

FARMINGTON