

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To: JIC61 3162.3-1 (211)

April 4, 2013

RCVD APR 9 '13 OIL CONS. DIV. DIST. 3

WPX Energy LLC One Williams Center P.O. Box 3102 Tulsa, OK 74101

Dear Sirs:

Please be advised that the following approved Application for Permit to Drill (APD) has expired effective April 4, 2013. If you wish to drill this well at some later date, you must file another application to permit to drill.

Indian I #8A Tocated 875'FSL & 965'FWL, Section 35, T.28N., R.3W, Rio Arriba County, New Mexico, Lease JIC61, API Number: 30-039-30104

If any surface disturbance was conducted, you must file your plans for reclamation.

Under 43 CFR 3165.3, you may request an Administrative Review of any instructions, orders, or decisions issued by the Authorized Officer. Such a request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P.O. Box 27115, Santa Fe, New Mexico 87502-0115. Such a request will not result in a suspension of the instructions, orders, or decisions unless the reviewing official so determines. Procedures governing appeals from the instructions, orders, or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 et. Seq.

If you have any questions, contact Virginia Barber at (505) 564-7754.

Sincerely,

Virginia Barber

Petroleum Management Team

CC: Well File NMOCD **?**

AFMSS/vbarber/rtn apd/WPX/04/04/2013

•		HO8:			
Form 3160-3		APOR: TI-0	5-0b. V	FORM APPR OMB No. 100	OVED
(September 2001)	3D0 #	MP: BIA	- المحمد المحسب	Expires January	431, 2004
Parke Forthwest DEPARTMENT OF TH		BOND: 317		5. Lease Serial No.	
Pocific Forthwest DEPARTMENT OF THE BUREAU OF LAND MA HBPactual APPLICATION FOR PERMIT TO		CAIPA:		Jicarilla Apache Co	ontract #61
HBP actual			}	6. If Indian, Allottee or	
APPLICATION FOR PERMIT TO	DRILL OR REE		am a k	2	
	(0.0)		1111 24 7	Jicarilla Apache Na 7. If Unit or CA Agreeme	
la. Type of Work: 🛛 DRILL 🔲 REE	TER LUCE			7. If Oalt of CA Agreeme	int, ivaille and ivo.
		RECEI	YED -	.8. Lease Name and Well N	Jo
1b. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Other	Single	Zone · · 🔲 Multij	ple Zone	Indian I #8A	10.
2. Name of Operator		· 	A T	9. API Well No.	
Williams Production Company, LLC				30-039-3	1114
3a. Address	3b. Phone No. (inc	lude area code)	F/	10. Field and Pool, or Exp	
P.O. Box 640 Aztec, NM 87410	(505) 634-	4208		Blanco MV	ŕ
4. Location of Well (Report location clearly and in accordance with			7	11. Sec., T., R., M., or Blk	. and Survey or Area
At surface 875' FSL & 965' FWL $\leq \omega \leq \omega$,
At proposed prod. zone same		ll l			
				Section 35, T28N F	
14. Distance in miles and direction from nearest town or post office			1	12. County or Parish	13. State
16 miles from Lindrith,NM 15. Distance from proposed*	9 1.80.	<u> </u>	1.5 5	Rio Arriba	NM
location to nearest	16 No. of Agres	in lease	17. Spacing (Jnit dedicated to this well	
property or lease line, ft. (Also to nearest drig. unit line, if any) 875					
18. Distance from proposed location*	19. Proposed De		320 (V	V/2) V A Bond No. on file	
to nearest well, drilling, completed,	19. Toposed De	pui	20. BLIVI/BIA	A Bond Ivo. on the	
applied for, on this lease, ft.	6 344'		B0015	76	
21. Elevations (Show whether DF, KDB, RT, GL, etc.)		e date work will s		23. Estimated duration	
6,970' GR	February			1 month	
ON as	24. Attachm				
The following, completed in accordance with the requirements of O	: <i>[1]</i>		aabad ta this Ca		
The following, completed in accordance with the requirements of O	ishore On and Gas Orde	a No. 1, Shan be au	ached to this io	1111,	
Well plat certified by a registered surveyor.	4		e operations u	nless covered by an exis	ting bond on file (see
2. A Drilling Plan.	5	Item 20 above).	ation		
 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Rorest Service Office). 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the 					
SOLO shall be fried with the appropriate agrees service off	(0).	authorized office		F	.,
25. Signature	Name (Prir	nted/Typed)		Da	te
Joseph Huch	Larr	/ Higgins			11-1-06
Title					
Drilling COM				1	,
Approved by (Signature)	Name (Prin	ited [†] Typed)		Da	ie /
Williamoleeles!					10/31/08
Title	Office	#			•
		170	۷		
Application approval does not variant of certify that the applicant hoperations thereon.	olds legal or equitable tit	le to those rights in	the subject lea	se which would entitle the	applicant to conduct
Conditions of approval if any, are attached.					
Title 18 U.S.C. Section 1212, ma	lea it a arima far any as		d:116.11		
States any false, ficultings or fraudulent statements or representations	as to any matter within	its jurisdiction.	a willially to it	ake to any department or	agency of the Office
*(Instructions on reverse) High Priority: Well	Tacked in	1/1/ accal	1A sla		
		•		_	.,
Williams Production 60mpany, LLC, proposes to drill a vertice accordance with the attached drilling and surface use plans.	al well to develop the t	Blanco Mesa Verd	de formation a	at the above described I	ocation in
The surface is located on Jicarilla Apache Nation lands.			•		
This location has been archaeologically surveyed by Velarde	Energy.				
A 2891.8 foot profeline tie would be required for this location a	and it is also located o	n Jicarilla Apache	e Nation Land	s.	
30' of new access road will be needed to access this well.				*	
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This action is subject to technical and procedural review pursuant to 43 CFR 3165.3. and appeal pursuant to 43 CFR 3165.4

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".