



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Farmington District Office  
6251 College Blvd., Suite A  
Farmington, New Mexico 87402  
www.blm.gov/nm



In Reply Refer To: 701060016  
3162.3-1 (211)

April 4, 2013

RCVD APR 9 '13  
OIL CONS. DIV.  
DIST. 3

WPX Energy LLC  
One Williams Center  
P.O. Box 3102  
Tulsa, OK 74101

Dear Sirs:

Please be advised that the following approved Application for Permit to Drill (APD) has expired effective April 4, 2013. If you wish to drill this well at some later date, you must file another application to permit to drill.

W

*Jaeco-WPX 27-3 17 #19 located 2300' FSL & 980' ~~FSL~~, Section 17, T.27N., R.3W, Rio Arriba County, New Mexico, Lease 701060016, API Number: 30-039-30646*


If any surface disturbance was conducted, you must file your plans for reclamation.

Under 43 CFR 3165.3, you may request an Administrative Review of any instructions, orders, or decisions issued by the Authorized Officer. Such a request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P.O. Box 27115, Santa Fe, New Mexico 87502-0115. Such a request will not result in a suspension of the instructions, orders, or decisions unless the reviewing official so determines. Procedures governing appeals from the instructions, orders, or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 et. Seq.

If you have any questions, contact Virginia Barber at (505) 564-7754.

Sincerely,

Virginia Barber  
Petroleum Management Team

CC: Well File  
NMOCD   
AFMSS/vbarber/rtn apd/WPX/04/04/2013

NOS: 81501  
ADDP: 11-12-09  
BMA: BIACTO  
BOND: BIACTO  
CAPA: BIACTO

RECEIVED

JAN 09 2009

FORM APPROVED  
OMB No. 1004-0136  
Expires January 31, 2004

UNITED STATES

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Bureau of Land Management  
Farmington Field Office

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. 701-06-0016
6. If Indian, Allottee or Tribe Name Jicarilla Apache Nation
7. If Unit or CA Agreement Name and No.
8. Lease Name and Well No. JAECO 27-3, 17#19
9. API Well No. 30-039-30646
10. Field and Pool, or Exploratory Blanco MV/Basin Mancos/Basin DK
11. Sec. T, R, M, or Blk. and Survey or Area Section 17, T27N R3W
12. County or Parish Rio Arriba
13. State NM
14. Distance in miles and direction from nearest town or post office* 25 miles NW from Lindrith, NM
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 980'
16. No. of Acres in lease 6000 +/-
17. Spacing Unit dedicated to this well 828.14 220 (W/2)
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft 1 mile
19. Proposed Depth 8,534'
20. BLM/BIA Bond No. on file B001576
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7,040' GR
22. Approximate date work will start* March 1, 2009
23. Estimated duration 1 month

1a. Type of Work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator  
Williams Production Company, LLC

3a. Address  
P.O. Box 640 Aztec, NM 87410

3b. Phone No. (include area code)  
(505) 634-4208

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At surface 2300' FSL & 980' FWL, sec 17, T27N, R3W NWSW

At proposed prod. zone Same

14. Distance in miles and direction from nearest town or post office\*

25 miles NW from Lindrith, NM

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 980'

16. No. of Acres in lease

6000 +/-

17. Spacing Unit dedicated to this well

828.14

220 (W/2)

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft

1 mile

19. Proposed Depth

8,534'

20. BLM/BIA Bond No. on file

B001576

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

7,040' GR

22. Approximate date work will start\*

March 1, 2009

23. Estimated duration

1 month

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Name (Printed/Typed)

Date

Title

Larry Higgins

1-9-09

Drilling COM

Approved by (Signature)

Name (Printed/Typed)

Date

Title

Office

FFO

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

Williams Production Company, LLC, proposes to drill a vertical well to develop the Blanco Mesa Verde/Basin Dakota formation at the above described location in accordance with the attached drilling and surface use plans.

The surface is located on Jicarilla Apache Nation lands.

This location has been archaeologically surveyed by Velarde Energy.

A 6,756' foot pipeline would be required for this location and it is also located on Jicarilla Apache Nation Lands.

Approximately 150' of new road will be needed to access this well.

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

FARMINGTON

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"

ENTERED  
AFMS

JAN 13 2009

BY