



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
6251 College Blvd., Suite A
Farmington, New Mexico 87402
www.blm.gov/nm



In Reply Refer To: NMSF078641A
3162.3-1 (211)

RCVD MAR 27 '13
OIL CONS. DIV.
DIST. 3

March 22, 2013

ConocoPhillips Company
Attn: Kenny Davis
P.O. Box 4289
Farmington, NM 87499

Dear Mr. Davis:

Reference is made to your Application for Permit to Drill (APD) for the following well(s):

**Delhi Taylor E #1B located 1685' FSL and 675' FWL, Section 4, T26N, R11W,
San Juan County, New Mexico on Federal Lease no. NMSF078641A
API # 3004533269**

The APD has expired, therefore, the application for permit to drill is being returned with no further action taken.

Sincerely,

Virginia Barber
Petroleum Management Team

cc: Well file
NMOCDV
AFMSS/vbarber/rtn apd/ConocoPhillips /03/22/2013

NOS: 1-5-05
APDP: 9-10-05
MP: BIA
SMA: BIA
BOND: ES0085 NW 150

Fonn 3160-3
(February 2005) CA/PA:

UNITED STATES 2005 AUG 10 AM 11 45
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No.
SF-078641-A
6. If Indian, Allottee or Tribe Name
Navajo Tribal Trust
7. If Unit or CA Agreement, Name and No.
8. Lease Name and Well No.
DELHI TAYLOR E #1B
9. API Well No.
30-045-33269
10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL
11. Sec., T. R. M. or Blk. and Survey or Area
SEC. 4, T26N, R11W NMPM

1a. Type of work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☐ Multiple Zone

2. Name of Operator
ConocoPhillips Company

3a. Address 4001 Penbrook, Odessa, TX 79762
3b. Phone No. (include area code) 432-368-1352

4. Location of Well (Report location clearly and in accordance with any State requirements, *)

At surface NWSW 1685 FSL - 675 FWL
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

12. County or Parish SAN JUAN
13. State NM

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any)

16. No. of acres in lease
960.2

17. Spacing Unit dedicated to this well
W/2 320.56 ACRES

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft.

19. Proposed Depth
1995'

20. BLM/BIA Bond No. on file

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6317 GL

22. Approximate date work will start*

23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM~

25. Signature *Peggy James* Name (Printed/Typed) Peggy James Date 8/9/2005
Title Sr. Associate

Approved by (Signature) *[Signature]* Name (Printed/Typed) FFO Date 2/2/2011
Title

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

ConocoPhillips Company proposes to drill a vertical wellbore to the Basin Fruitland Coal formation. This well will be drilled and equipped in accordance with the attachments submitted herewith. This application is for APD/ROW.

ConocoPhillips will use mudloggers to prevent us from accessing the Pictured Cliffs formation.

This well does not require HPA notification

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS".

FARMINGTON