

United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 6251 College Blvd., Suite A Farmington, New Mexico 87402 www.blm.gov/nm



In Reply Refer To: NMSF077231 3162.3-1 (211)

> RCVD MAR 27 '13 OIL CONS. DIV. DIST. 3

March 25, 2013

Burlington Resources O & G Co. Attn: Kenny Davis P.O. Box 4289 Farmington, NM 87499

Dear Mr. Davis:

Reference is made to your Application for Permit to Drill (APD) for the following well(s):

Shaw #100 located A11' FNL and 1086' FEL, Section 13, T30N, R9W, San Juan County, New Mexico on Federal Lease No. NMSF077231 API # 3004535260

The APD has expired, therefore, the application for permit to drill is being returned with no further action taken.

Since rely,

Virginia Babber Petroleum Management Team

cc: Well file NMOCD **A** AFMSS/vbarber/rtn apd/Burlington/03/25/2013

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<u>ctual</u> 0/18/2010	Lessee(s): <u>Glenn Lackey Estate</u> Legal: <u>N2</u>	
<u>N/A</u>		
22/2010	UNITED S	TATES
BLM	DEPARTMENT OF	THE INTERIOR
<u>N/A</u> <u>N/W</u>	BUREAU OF LAND	FEB 1 7 2011
#: <u>2368077</u> 2/17/2011	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	
1a.	Type of Work	5. Lease Numbert Land Management
	DRILL	USA SF-077231 Unit Reporting Number
1b.	Type of Well GAS	6. If Indian, All. or Tribe
2.	Operator BURLINGTON	7. Unit Agreement Name
	RESOURCES Oil & Gas Company, LP	AMA
3.	Address & Phone No. of Operator	8 Farm or Lease Name
	PO Box 4289, Farmington, NM 87499	shaw
		9. Well Number
	(505) 326-9700	7100
4.	Location of Well	/ 10. Field, Pool, Wildcat
	Surface: Unit A(NENE), 711' FNL & 10	
	Surface: Latitude: 36.816485° N (NA)	11. Sec., Twn, Rge, Mer. (NMPM)Sec. 13, T30N, R9W
	Longitude: 107.726937	API# 30-045-35260
	/	
14.	Distance in Miles from Nearest Town 18.9 Miles from Aztec, NM	12. County 13. State San Juan / NM
15.	Distance from Proposed Location to Nearest Prope	erty or Lease Line
40	711'	47 Acres Accimend to Mall
16.	Acres in Lease	17. Acres Assigned to Well
	320.00 Acres	160 Acres-NE/4 (FS)
		320 Acres-N/2 (FC)
18.	on this Lease	earest Well, Drlg, Compl, or Applied for
	71.6' from Shaw 1R (MV)S	
19.	Proposed Depth DRILLING (SEA) JONS AUTHORIZED ARE 2901 'SUBJECT O COMPLIANCE WITH ATTACHED "GENELA REDUCTEMENTS".	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT/GR, Etc)	22. Approx. Date Work will Start
~ I .	5901' GL	The crize is oubject to technical and
		STEETS In Tylew pursuant to 43 CFR 3165.3
23.	Proposed Casing and Cementing Program See Operations Plan attached	
24.	Authorized by:	pla 2-16-11
24 .	High Prior 4 - Well is Local	
/	0 H	and the second
PERMIT	NO. MAR I	APPROVAL DATE
		ATA UID/11
	VED BY <u>AF II (An le site</u>) TITLE	<u>HT/V)</u> DATE <u>7/7<!--7</u-->(</u>
Threate	ned and 🗐 ndangered Species Report attached	recovery unit may or may not be used on this location.
Title 18 L	his format/is issued in lieu of U.S. BLM Form 3160-3 I.S.C. Section 1001, makes it a crime for any person knowingly	Brawilly where the wind in the state of the
States ar Exam	y false fictitious or fraudulent statements or presentations as t ple viaster Plan Type 2 Bond Numb	eisanwa;000015aandnNMAr000089a
	я. Вали и ули и и и и и и и и и и и и и и и и	AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

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