

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 21 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **SF-078198**
6. If Indian, Allottee or Tribe Name **RCVD MAR 28 '13**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. OIL CONS. DIV.
2. Name of Operator Burlington Resources Oil & Gas Company LP		8. Well Name and No. DIST. 3 NYE SRC 13N
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-045-35304
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UL O (SWSE), 1150' FSL & 1722' FEL, Sec. 12, T30N, R11W Bottomhole UL N (SESW), 1109' FSL & 1873' FWL, Sec. 12, T30N, R11W		10. Field and Pool or Exploratory Area Basin DK and Blanco MV
		11. Country or Parish, State San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Fence
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Location
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington/COPC will be installing a 6' chain link fence around this twinned location for the Nye 13N and the Nye 1 A of which both wells are on the same lease. This location was identified during an internal safety audit as a location that needed fencing to mitigate the safety hazards associated with gas production equipment and the surrounding off-road vehicle traffic. Burlington/COPC has completed the interim reclamation work as previously directed by the BLM during the permitting process. The new fence will be installed inside the reclaimed area.

**SEE ATTACHED
FOR CONDITIONS
OF APPROVAL**

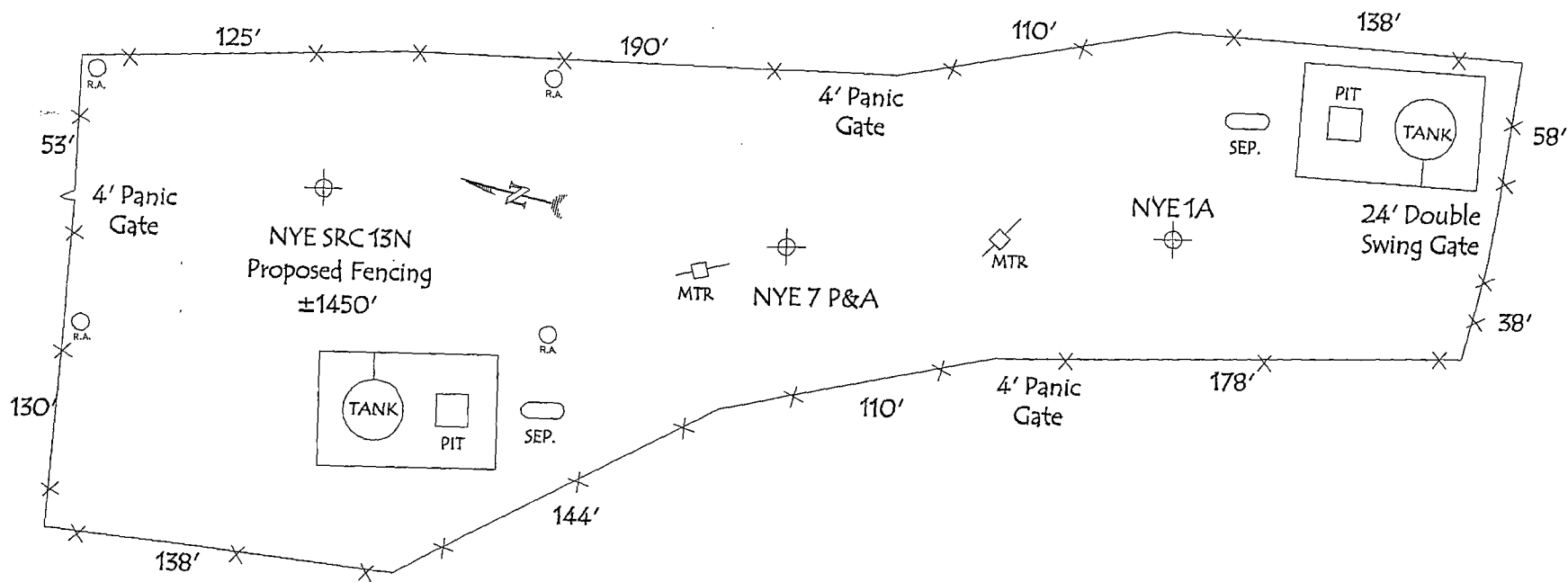
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Patsy Clugston		Title Sr. Regulatory Specialist
Signature <i>Patsy Clugston</i>		Date 3/19/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Mark Kelly</i>	Title ENVIRONMENTAL COMPLIANCE TEAM LEAD	Date 3-25-13
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDCa



Conditions of Approval

Nye SRC #13N
1150' FSL & 1722' FEL
Sec. 12, T30N-R11W
30-045-35304
SF-078198

Painting of Facilities: Within 90 days of installation, all above ground structures not subject to safety requirements shall be painted/coated to blend with the natural color of the landscape. A reflective material may be used to reduce hazards that may occur when such structures are near roads. Otherwise, the paint use shall be a non-glare, non-reflective, non-chalking color of Munsell Soil Color 2.5Y 6/2 (Carlsbad Canyon Brown).

Driving Surface Area: All activities associated within the construction, operation, maintenance, and abandonment of the well location is limited to areas approved in the APD or ROW permit. During the production of the well, vehicular traffic is limited to the daily driving surface area established during interim reclamation construction operations. This area typically forms a keyhole or teardrop driving surface from which all production facilities may be serviced or inspected. A v-type ditch may be constructed on the outside of the driving surface to further define the driving surface and to deter vehicular traffic from entering onto the interim reclamation areas.

In instances where chain link fences are constructed around the location, the fence should be engineered and constructed so that the interim reclamation, seeded areas and vegetation are not compromised or degraded. Additionally, the enclosed area shall not be utilized as a storage facility.