Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	iral Resources	Jun 19, 2008 WELL API NO.
District II	OIL CONSERVATION	DIVISION	30-045-35458
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fran	1.5	Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8'		STATE FEE 5. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	•		NM-029144
SUNDRY NOT	TICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PL		7. Lease Name or Unit Agreement Name Federal
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101) FO	OR SUCH	S. Well Number
1. Type of Well: Oil Well	Gas Well		6N
2. Name of Operator			O. OGRID Number
ConocoPhillips Company 3. Address of Operator			0. Pool name or Wildcat
P.O. Box 4289, Farmington, NM	87499-4289	4	Blanco MV/Basin DK
4. Well Location		/23,8	
Unit Letter M: 56		line and 12/5	feet from the <u>West</u> line
Section 4			MPM San Juan County
	11. Elevation (Show whether DR 6720)		
12. Check	Appropriate Box to Indicate N		eport or Other Data
NOTICE OF II	NTENTION TO:		EQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILL	
PULL OR ALTER CASING		CASING/CEMENT J	OB CVD APR 3 '13
DOWNHOLE COMMINGLE			
			UIL CUNS. DIV.
		OTHER:	OIL CONS. DIV. DIST. 3
OTHER: 13. Describe proposed or com	pleted operations. (Clearly state all	pertinent details, and g	DIST. 3 ive pertinent dates, including estimated date
OTHER: 13. Describe proposed or com	pleted operations. (Clearly state all	pertinent details, and g	DIST, 3
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