Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District 1	Energy, Minerals and Natural Resources	Jun 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONCEDUATION DIVICION	30-045-35460
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 c, 14vi 07303	6. State Oil & Gas Lease No. <b>B-11479-59</b>
SUNDRY NOT	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		State Gas Com A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well	Gas Well  Other	1E
2. Name of Operator		9. OGRID Number
ConocoPhillips Company  3. Address of Operator		217817 10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289		Blanco MV/Basin DK
4. Well Location		,
Unit Letter N: 70	0 feet from the South line and 136	0 feet from the West line
Section 36	Township 31N Range 12W	NMPM San Juan County
	11. Elevation (Show whether DR, RKB, RT, GR, et	c.)
5880' GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data		
NOTICE OF IN		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON	<del></del>	RILLING OPNS. P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING/CEME	RCVD APR 8 '13
DOWN TOLE COMMININGLE		OIL CONS. DIV.
OTHER:	OTHER:	
13. Describe proposed or comp	eleted operations. (Clearly state all pertinent details, a	and give pertinent dates, including estimated date
of starting any proposed we or recompletion.	ork). SEE RULE 1103. For Multiple Completions:	Attach wellbore diagram of proposed completion
of recompletion.		
	ne subject well in the Blanco Mesaverde (pool 72319	
	ording to Oil Conservation Division Order Number 1	
provided after the well is completed. Commingling will not reduce the value of the production. The State of New Mexico has been notified in writing of this application.		
notified in writing of this application		
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Proposed perforations are: $MV - 38$	 331' - 4980'; DK - 6677' - 6924' These perforatio	ns are in TVD.
•		
COPC will use some form of the se	331' - 4980'; DK - 6677' - 6924' These perforation ubtraction method to establish an allocation for co	mmingled wells.
COPC will use some form of the se	331' - 4980'; DK - 6677' - 6924' These perforation ubtraction method to establish an allocation for congleting the subject well was sent to all interest owners visited.	mmingled wells.  a certified mail on 3/11/13. No objections were
COPC will use some form of the service Notification of the intent to commin received.	331' - 4980'; DK - 6677' - 6924' These perforation by traction method to establish an allocation for congleting the subject well was sent to all interest owners visited.	mmingled wells.
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COPC will use some form of the service in Notification of the intent to commin received.  Spud Date:  I hereby certify that the information	above is true and complete to the best of my knowled	mmingled wells.  a certified mail on 3/11/13. No objections were  DHC 3827 A2  Age and belief.  Try Technician DATE 4-13
Notification of the intent to commin received.  Spud Date:  I hereby certify that the information SIGNATURE  Type or print name Sherri Grona  For State Use Only	Rig Released Date:  TITLE Staff Regulato  E-mail address: sherri.grona@conoco	mmingled wells.  a certified mail on 3/11/13. No objections were  DHC 3827 A2  Ige and belief.  ry Technician DATE 4-1-13  phillips.com PHONE: 505-326-9564
Notification of the intent to commin received.  Spud Date:  I hereby certify that the information SIGNATURE  Type or print name Sherri Grona	Rig Released Date:  above is true and complete to the best of my knowled  E-mail address: sherri.grona@conoco  Deputy Oil &	mmingled wells.  a certified mail on 3/11/13. No objections were  DHC 3827 A2  Age and belief.  Try Technician DATE 4-13

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