<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Revised August 1, 2011 Submit one copy to appropriate District Office

Oil Conservation Division

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Form C-104

District IV 1220 S. St. Franc			505	12	20 South St. Santa Fe, NI		•				AMENDED REPORT	
1220 S. St. Flanc	I.			R ALL	•		НО	RIZATION	TO T	RANS	SPORT	
¹ Operator n								² OGRID Nun	nber	1 12100		
EnerVest 1001 Fan		ig, LLC t Suite 800						³ Reason for F	iling Co	143199		
Houston 7								Reason for 1	ming Co	RC	ctive Date	
⁴ API Numbe		⁵ Poo	l Name		D1 3.6					Pool Code		
30–039 ⁷ Property C		8 Dwo	perty Nai		Blanco Mes					ell Numl	72319	
306	Pro	Jicarilla	1				an Num	#4E				
II. 10 Su	rface Lo		•		4							
Ul or lot no.	Section 21	Township 26N	Range 05W	Lot Idn	Feet from the 940'	l I		Feet from the 880'		Vest line ast	County Rio Arriba	
		ole Location			940	South	000	Lb	ası	Rio Allioa		
UL or lot no.	Section		Range	Lot Idn	Feet from the	ne North/South line Feet from the East/West				Vest line	County	
		, ,										
12 Lse Code		cing Method		onnection 15 C-129 Pe		rmit Number 16 C		C-129 Effective Date		¹⁷ C-	¹⁷ C-129 Expiration Date	
J	•	Code F		ate /2013	3							
		Transpor	rters	-								
¹⁸ Transpor OGRID					¹⁹ Transpor and Ad							
OGRID				F	acer Energy M		C					
248440					PO Box					O		
	40 C. 7.				Tulsa OK	(4159						
	adan I				Williams Fie	Field Services					- Linear Control	
025244						Box 645					G	
Santan Santan	Tulsa									- might and		
			-						-	ROVI	D APR 10'13	
							60 es			74. E		
										OTI	COME DITT	
											CONS. DIV.	
And the second s					-							
IV. Well	Compl	etion Date	а								DIST. 3	
IV. Well Completion Data 21 Spud Date 22 Ready Date 23 TD					24 PBTD 25 Perforations					2F DHC, MC		
October 21, 1980					7,495'	7,461'	5,090' - 5,318'					
	ole Size		28 Casing & Tubing Size				²⁹ Depth Set			30 Sacks Cement		
12		9 5/	55	296'			275 sxs Class C					
7	7/8"		4 1/2" 10.5#/11.6# K-55			7,494'				1697 sxs Class C		
			2 3/	8(6.4#)	55	53	311'					
-	-				T							
V. Well	Toet Do	ıto.							,			
31 Date New		32 Gas Deliv	ery Date	33 ,	Fest Date	³⁴ Test	Lengt	th 35 Tk	g. Press	ure	³⁶ Csg. Pressure	
n/a		3/25/20)13	3,	17/2013	8 h			n/a		900 psi	
37 Choke S	ize	³⁸ Oi	i	3	Water	40 (Gas				41 Test Method	
8/64"		0 bbls			8 bbls	105.667 mcf		f			Flowing	
⁴² I hereby cer	tify that th	ne rules of th	e Oil Con	servation l	Division have			OIL CONSERV	VATION	DIVISI	ON	
been complied complete to the					e is true and							
complete to the best of my knowledge and belief. Signature:						Approved by:						
Printed name:	2)					Title:		DEN				
Bart Trevino												
Title:						Approval Date: BY: Amy Vermersch DATE: 4-13-13 (505) 334-6178 Ext 113						
Regulatory Analyst E-mail Address:								-1-19 K	(3US) 3 	54-6178 	Ext 113	
btrevino@ener	rvest.net	Dr	one:	***								
	3/2013	I	one: 3-495-535	5		Verigo		Roady	do	Ja.	00	
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