

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Amended

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

APR 03 2013

Lease Serial No.

NMSF-078019

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 23

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100, AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3630

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL & 1735' FWL SESW SEC.35 (N) -T28N-R11W N.M.P.M.

8. Well Name and No.

EH PIPKIN #9

9. API Well No.

30-045-06957

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached report. Per NMOC's request XTO is amending the report to show additional information please see attached.

RCVD APR 5 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

SHERRY J. MORROW

Title REGULATORY ANALYST

Signature

Sherry J. Morrow

Date 4/1/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

NMOC

EH Pipkin 09 (PA)

2/26/2013 Notified BLM & NMOCD @ 2:30 p.m. 2/25/13 for P&A ops. MIRU. Received verbal approval fr/Brandon Powell w/NMOCD to skip CBL since cmt was circ on 2-7/8" csg ann.

2/27/2013 MIRU WLU. RIH w/2.25" GR & tg @ 6,283'. Approved procedure showed CIBP to be set @ 6,306'. Recd verbal approval fr/Steve Mason w/BLM & Brandon Powell w/NMOCD to set CIBP @ 6,283'. POH w/GR. RIH CIBP & set @ 6,283'. Jamie Joe w/BLM on loc.

2/28/2013 Plug #1 w/12 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/6,283' - 5,848'. Plug #2 w/12 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/5,453' - 5,018'. Plug #3 w/12 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/4,549' - 4,114'. Perf sqz holes @ 3,386' w/3 JSPF. CIGR & set @ 3,357'. Stung into CR. Plug #4 w/48 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Stung out of CR. 40 sx cmt below CR & 8 sx abv CR. Cmt plg fr/3,386' - 3,067'. Jamie Joe w/BLM on loc.

3/1/2013 Perf sqz holes @ 2,775' w/3 JSPF. Att to EIR @ 1,100 psig w/no results. Brandon Powell w/NMOCD requested reperf @ 2,735'. Perf sqz holes @ 2,735' w/3 JSPF. RIH & set CIGR @ 2,705'. Stung into CR. Plug #5 w/48 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Stung out of CR. 40 sx cmt below CR & 8 sx abv CR. Cmt plg fr/2,705' - 2,420'. Jamie Joe w/BLM on loc.

3/4/2013 Combine plgs #6 & #7 per Brandon Powell w/NMOCD & Steve Mason w/BLM. Plg #6 w/18 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/1,861' - 1,208'. Perf sqz holes @ 840' w/6 JSPF. Plg #7 w/226 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Lost circ fr/BH w/202 sx cmt pmpd. Pmp 24 sx cmt @ 1 BPM & 800 psig w/no rets fr/BH. Displ w/1 BFW per Jamie Joe w/BLM. Jamie Joe w/BLM on loc.

3/5/2013 RU WLU. RIH & tg TOC fr/plg #7 @189' FS. Perf sqz holes @ 100' FS w/6 JSPF. RDMO WLU. Plug #7a w/28 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Circ gd cmt fr/BH. Cut off WH. Found TOC @ surf in 2-7/8" csg, 2-7/8" x 4-1/2" csg & 4-1/2" x 8-5/8" csg. Set DH marker w/12 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). RDMO. Jamie Joe w/BLM on loc.

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MAR 0

Farmington

Bureau of Land Management

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XTO Energy Inc. has plugged and abandoned this well per the attached report.

See Amended Report

RCVD MAR 19 '13

OIL CONS. DIV.

DIST. 3

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Name (Printed/Typed)

SHERRY J. MORROW

Title REGULATORY ANALYST

Signature

Date 3/6/2013

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