

RECEIVED

Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAR 28 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office

5. Lease Serial No.

SF-068990

6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS and Manag**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Shiotani Federal Com 400

2. Name of Operator

Burlington Resources Oil &amp; Gas Company LP

9. API Well No.

30-045-28909

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

Unit L (NWSW), 1630' FSL &amp; 870' FWL, Sec. 8, T29N, R12W

11. Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☒ Subsequent Report☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☐ Other☐ Final Abandonment Notice☐ Convert to Injection☐ Plug Back☐ Temporarily Abandon☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/5/13 Notified Brandon Powell/OCD (J.Hagstrom/BLM onsite). Ran CBL, TOC @ 60'. Requested permission to perf @ 50'. Rec'vd verbal approval.

The subject well was P&A'd on 3/6/13 per the notification above and attached report.

RCVD APR 1 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Date

3/28/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

MAR 29 2013

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMUCD

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Burlington Resources  
**Shiotani Federal Com #400**

February 6, 2013  
Page 1 of 1

1630' FSL and 870' FWL, Section 8, T-29-N, R-12-W  
San Juan County, NM  
Lease Number: SF-068990  
API #30-045-28909

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 3/1/13

## **Plug and Abandonment Summary:**

- Plug #1** with 16 sxs (18.88 cf) Class B cement inside casing from 1324' to 1114' to cover the Fruitland and Pictured Cliffs tops.
- Plug #2** with 33 sxs (38.94 cf) Class B cement inside 4.5" casing from 386' to surface to cover the Kirtland top and surface casing shoe.
- Plug #3** with 30 sxs Class B cement found cement at surface in 4.5" casing and down 4' and install P&A marker.

## **Plugging Work Details:**

- 3/4/13 Road rig and equipment to location. RU and check well pressures: tubing 40 PSI, casing 60 PSI and bradenhead 0 PSI. Blow well down. ND wellhead. NU BOP. TOH, tally and LD 1 joint, 4', 2-8" subs, 49 joints 1-1/4" IJ tubing 1634'. RU 2-7/8" sub pull hanger. TOH and LD 50 joints 2-7/8" FJ 1631'. Note: 1-1/4" tubing inside 2-7/8" tubing. SI well. SDFD.
- 3/5/13 Open up well; no pressures. Round trip 4.5" string mill to 1351'. TIH with 4.5" DHS CR and set 1324'. Pressure test to 1000 PSI, OK. SI well. Pressure test casing to 800 PSI, OK. Ran CBL from 1324' to 0'. Found TOC at 58'. TIH to 1324'. Establish circulation. Spot plug #1 with estimated TOC at 1114'. Note: B. Powell, NMOCD and J. Hagstorm, BLM approved procedure change. Perforate 3 HSC holes at 50'. TIH to 386'. Spot plug #2 with estimated TOC at surface. Continue to mix and plug 24 sxs Class B cement in annulus from 50' to 0' SI well with 300 PSI. SDFD.
- 3/6/13 Open up well; no pressures. Tag TOC at 10' with tally tape. ND BOP and kill spool. Dig out wellhead. Fill out and perform Hot Work Permit. Cut off wellhead. Found cement at surface in 4.5" casing and down 4'. Spot plug #3 and install P&A marker. RD. MOL in the morning.

Jim Morris, MVCI representative, was on location.  
John Hagstorm, BLM representative, was on location.