

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-32161
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5317-A
7. Lease Name or Unit Agreement Name FC State Com
8. Well Number 4A
9. OGRID Number 217817
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other **P&A**

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter **C** : **1255** feet from the **North** line and **1530** feet from the **West** line
Section **36** Township **31N** Range **9W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5962' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/6/13 Notified Brandon Powell/OCD, ran CBL, TOC @ 170'. Requested permission to perf @ 150'. Rec'vd verbal approval.

The subject well was P&A'd on 3/7/13 per the notification above and the attached report.

RCVD MAR 28 '13
OIL CONS. DIV.
DIST. 3

Spud Date:

PNR only

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dollie L. Busse* TITLE Staff Regulatory Technician DATE 3/28/13

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: *Monica Kuehling* TITLE Deputy Oil & Gas Inspector, District #3 DATE 4-1-13

Conditions of Approval (if any):

Ar

Approved for plugging of wellbore only.
Liability under bond is retained pending.
Receipt of C-103 (Subsequent Report of Well Plugging) which may be found @ OCD web page under forms
www.emnrd.state.us/oed

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
FC State Com #4A

March 7, 2013
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1255' FNL and 1530' FWL, Section 36, T-31-N, R-9-W
San Juan County, NM
Lease Number: E-5317-A
API #30-045-32161

Plug and Abandonment Report
Notified NMOCD and BLM on 2/29/13

Plug and Abandonment Summary:

- Plug #1** pump 17 sxs (20.06 cf) Class B cement inside casing from 2836' to 2686' to cover the Pictured Cliffs top.
- Plug #1a** pump 17 sxs (20.06 cf) Class B cement inside casing from 2836' to 2686' to cover the Pictured Cliffs top.
- Plug #2** with 57 sxs (67.26 cf) Class B cement inside casing from 2430' to 2134' to cover the Fruitland Coal and liner tops.
- Plug #3** with 58 sxs (68.44 cf) Class B cement inside casing from 1685' to 1384' to cover the Ojo Alamo and Kirtland tops.
- Plug #4 (4&5 combined)** with 131 sxs (154.58 cf) Class B cement from 419' to surface with 10 sxs good cement returned to pit out casing and bradenhead valve to cover the Nacimiento top and surface casing shoe.
- Plug #6** with 40 sxs Class B cement and install P&A marker.

Plugging Work Details:

- 3/4/13 MOL was 3/1/13. Road rig and equipment to location and RU. Check well pressures: tubing 0 PSI. Unable to check casing pressure due to no. 2" outlet. Order 2" companion flange from WSI. PU Rod string and unseat pump at 12K. LD Polish rod, 1-8', 6', 4' x 3/4" pony rods, 111-3/4" plain rods, 1-4' pony, 1 pump with screen. Wait on 2" companion flange to blow down casing and NU BOP. Install companion flange. Check pressure: 100 PSI on casing and 0 PSI on bradenhead. Blow down to 0 PSI. ND wellhead and NU BOP. SI well. SDFD.
- 3/5/13 Check well pressures: tubing and bradenhead 0 PSI and casing 60 PSI. Pressure test BOP at 1400 PSI and 400 PSI, OK. Bled off pressure. PU on 2-3/8" workstring. Work tubing hanger free at 30K. TOH and tally 86 joints tubing 2788'. LD 1 FN, 1-4 2-3/8" sub, 1 2-7/8" mud anchor 2836'TIH with tubing to 2836' with kb. Pump 12 bbls of water to clear. Spot plug #1 with estimated TOC at 2686'. TOH to 2463'. Pump 13 bbls of water down tubing. TOH to 1943' and SI well. WOC. Note: cut 100' off sandline, 6' off drill line. TIH to tag Plug #1, no tag. Spot plug #1a with estimated TOC at 2686'. TOH to 1100'. SI well. SDFD.

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Plugging Work Details (continued):

3/6/13 Check well pressures: casing 50 PSI, tubing 40 PSI and bradenhead 0 PSI. TIH and tag at 2741'. PU 7" string mill. TIH and tag top of liner at 2469'. TIH with 7" DHS CR and set 2430'. Pressure test tubing to 1000 PSI and bleed off. Circulate well clean. Pressure test casing to 800 PSI for 10 mins. No pressure, bled off. RU Basin Wireline. Ran CBL from 2430' to surface. Found TOC at 170'. TIH open-ended to 2430'. Establish circulation out casing. Spot plug #2 with estimated TOC at 2134'. Spot plug #3 with estimated TOC at 1384'. SI well. SDFD.

3/7/13 Open up well; no pressures. Perforate 3 bi-wire holes at 150'. Establish circulation. TIH open-ended to 419'. Spot plug #4 (4&5 combined) with estimated TOC at surface. Note: J. Jacobs, COPC and P. Wiebe, NMOCD approved procedure change. WOC. ND BOP. NU wellhead. Top off casing with 20 sxs Class B cement. SI bradenhead valve pressure to 500 PSI SI casing. Dig out wellhead. RU High Desert. Cut off wellhead. Found TOC at surface. Spot plug #6 and install P&A marker. SDFD. MOL.

Josh Jacobs, COPC representative, was on location.
Paul Wiebe, NMOCD representative, was on location.