

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

119 15 2913

FORM APPROVED

OMB No.	1004-	0137
Expires: Ju	ıly 31,	2010

MAR 15 2013

n Field Strumper and N

BUREAU OF LAND MANA	AGEMENT FAMILIAGION T	NASINMSEJ078944-A	
SUNDRY NOTICES AND REPO Do not use this form for proposals to abandoned well. Use Form 3160-3 (Al-	drin or to re-critici un	6. If Indian, Allottee or Tribe Name N/A	
		7. If Unit of CA/Agreement, Name and/or No.	
SUBMIT IN TRIPLICATE – Other i	nstructions on page 2.		
Oil Well Gas Well Other		8. Well Name and No. Nelson A #1	
2. Name of Operator D. J. Simmons, Inc.		9. API Well No. 30-045-05953	
1009 Ridgeway Place, Suite 200	3b. Phonc No. <i>(include area code)</i> (505) 326-3753	10. Field and Pool or Exploratory Area WAW FS/PC	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State	
Surface: 1980' FNL & 1978' FWL, SE/NW Section 9, T26N, R12W, NMPM		San Juan County, NM	
12. CHECK THE APPROPRIATE BOX	K(ES) TO INDICATE NATURE OF NO	OTICE, REPORT OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF A	TYPE OF ACTION	
Notice of Intent Acidize	Deepen	Production (Start/Resume) Water Shut-Off	
Alter Casing	Fracture Treat	Reclamation Well Integrity	
Subsequent Report Casing Repair	= =	Recomplete	
Change Plans		Temporarily Abandon	
Final Abandonment Notice Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all perting the converted of the co		Water Disposal	_
Attach the Bond under which the work will be performed or profollowing completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices must be determined that the site is ready for final inspection.) DJ Simmons, Inc. completed the following Plugging and Abandone in the site is ready for final inspection.	n results in a multiple completion or rec e filed only after all requirements, inclu	completion in a new interval, a Form 3160-4 must be filed one iding reclamation, have been completed and the operator has	
3/6/2013 Move in and Rig Up well service unit	on the subject w	same a second of the second of	
3/6/2013 Trip out of hole and lay down rods and pump 3/6/2013 Trip in hole with cast iron cement retainer to 1140' 3/6/2013 Load casing with 51 bbls. Pump 4 bbls attempting to 3/7/2013 Sting into cement retainer. Establish pump rate of 3 b 3/7/2013 Cement through retainer with 60sx cement with 2%Ca 3/7/2013 Trip out of hole laying down tubing. Wait on cement. 3/7/2013 Tag cement at 813' 3/7/2013 Perforate squeeze holes at 340'	pm with 0 psi		
3/7/2013 Break circulation through bradenhead		2.145	
3///2013 Circulate to cement with 12 bbls water ahead of 130s annulus inside 10 ¾" casing	x (153.4 cuft) cement with 2%CaCl2	2 at 15.6ppg down 7 5/8" casing and returning through	
3/8/2013 Cement did not fall back. Dig out, cut off, install below 3/13/2013 Location clean and ready for remediation BLM witness: Darrel Priddy	grade marker. N-360 3	30.273', W-1080 07.148'	
	L/m b		
14. I hereby certify that the foregoing is true and correct. Name (Printed			
Chris S. Lopez	Title Regulatory Spe	ecialist	
Signature CLUZ, 5. COPEZ	Date 03/14/2013		
THIS SPACE I	OR FEDERAL OR STATE	OFFICE USE ASSETTION FROM	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, first titles or freedulent states are foundated states.

Title

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Approved by

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240