

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-045-29117
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. CA#NM92467 NMNM014375
7. Lease Name or Unit Agreement Name Riggs
8. Well Number 1
9. OGRID Number 131994
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator Four Star Gas & Oil Company

3. Address of Operator
ATTN: Regulatory Specialist 332 Road 3100 Aztec, New Mexico 87410

4. Well Location
Unit Letter A : 790 feet from the North line and 1220 feet from the East line
Section 4 Township 29N Range 12W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5740' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or
Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Hole in tubing repair ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/23/2013
MIRU. RU Pump and lines.
Check well, Bradenhead - 0 psi, tbg - 0 psi, csg - 20 psi, Open to flowback tank. PU Rod Handling equipment, Unseat pump, Reseat pump. Winds too high to pull rods. Secure well, SDFD.

3/25/2013
Check well, SITP - 0 psi, SICP - 50 psi. Open well to flowback tank and bleed down,
POOH w/ rods and pump, 66 - 3/4" rods, 5 - 1 1/4" sinker bars, rods look good.
Removing and replacing all four hold down pins, Loosening rusty bolts, Last pin broke off and could not get out, backed off far enough to pull hangar. Working to get gland nut back in for well control.

NU BOP's, blind, pipe and annulars
PU, Remove Hangar, Mandrel for cap string was broke off, Rubbers tore up. POOH w/ 15 jts tbg, Spool up cap string, RIH w/ 15 jts, Reinstall Hangar.
Test BOP's, Blind, Pipe and annular, 250 low, 1500 high. Test good, Remove Hangar. Secure well, SDFN. See attached pages for well bore diagram and remainder of procedure.

RCVD APR 4 '13
OIL CONS. DIV.
DIST. 3

Spud Date: 06/24/1994 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April E. Pohl TITLE Regulatory Specialist DATE 4-3-2013

Type or print name April E. Pohl E-mail address: April.Pohl@chevron.com PHONE: 505-333-1941

For State Use Only
APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector,
Conditions of Approval (if any): District #3 DATE 4-4-13

AV

3/26/2013

Check well, SITP - 50 psi, SICP - 50 psi, Open well to flowback tank

RIH, Tag bttm w/ 3 jts, POOH, LD Prod tbg, 57 jts, Pup jt & SN & Muleshoe. No hole seen, Pipe looks good except bttm 8 jts had some slight scaling, Muleshoe had scale. Tally same, Tagged @ 1893' pipe measurement. PBTD - 1900'.

Swap out tbg strings, Tally. PU & RIH w/ 4 3/4" bit & 5 1/2" scraper, Tag @ 1883 on 59 jts, 17' fill.

POOH, LD bit & scraper. PU and RIH w/RBP, set at 1050'. Load well w/23 bbls 2% KCL, Test csg & RBP to 500 psi, Test good.

POOH, PU RBP, RIH & set @ 538', POOH, RD Floor, Tongs. Secure well, SDFN.

3/27/2013

Check well, SICP - 0 psi. Open well to flowback tank. ND BOP's, Pipe, Blind & Annulars

ND, remove hold WH, NU, Install new WH. 5 1/2 screw on x 7" 3K w/ 2 1/16" 2K SE, LP, GV

NU BOP's, Blind, Pipe and annulars, Test flanges and connections to 500 psi. RU Floor, Tongs

PU Retrieving tool, RIH, Latch plug @ 538, POOH, LD same

RIH, Latch plug @ 1050, Let equalize. POOH, LD tools. RIH w/ Muleshoe, SN, 43 jts 2 3/8 tbg.

Move pipe racks, RU DynaCoil, RIH strapping cap string to outside of tbg, 12 jts, pup jt, slick jt, PU Hangar and land same. Total of

Muleshoe(14'), SN (1.10'), 55 jts 2 3/8, 4.7#, L80, 8rd EUE, new tbg,(1756.83) 4' pup jt (4.20), slick jt (31.80), SN @ 1809.63, EOT - 1823.63'

RD Floor, Tongs, ND BOP's. NU WH, Test void to 1500 psi. Test good. Prepare to run rods, Secure well, SDFN.

3/28/2013

Check well, SITP - 5 psi, SICP - 15 psi, Open well to flowback tank

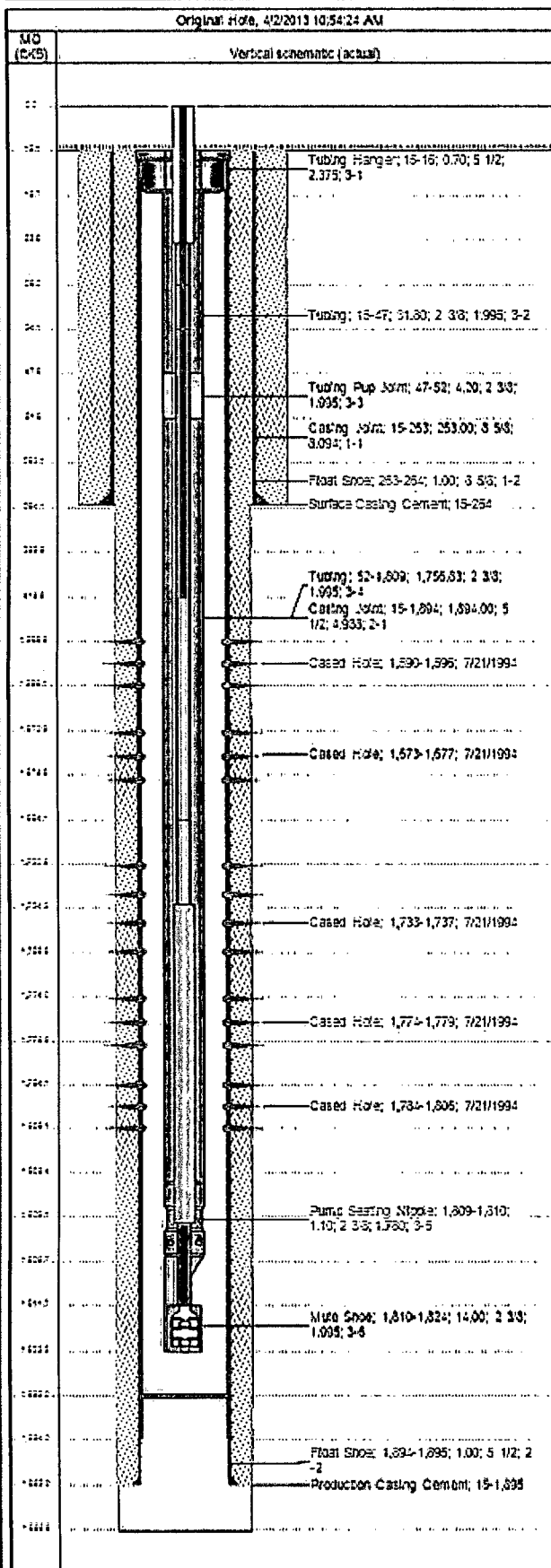
PU & RIH w/ 2" x 1 1/4" x 12' x 12' 3" RHAC-Z pump (#611), Stab bar, 3 1 1/4" Sinker Bars, 2 - 3/4" Guided Rods - 5 per, 66 - 3/4" rods, Space out w/ 4' x 3/4", 8' x 3/4" and 1 1/4" x 22' Polish Rod, Load and test tbg to 500 psi, Check pump action w/ rig- good.

RDMO.



Wellbore Schematic

Well Name Riggs 01	LEASE Riggs	Field Name Basin (New Mexico)	Business Unit Mid-Continent/Alaska
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Job Details						
Job Category			Start Date		Release Date	
Major Rig Work Over (MRWO)			3/23/2013			
Casing Strings						
Csg Des	OD (In)	Wt/Len (Lb/ft)	Grade	Top Thread	Set Depth (MD) (FCS)	
Surface	8 5/8	24.00	J-55		264	
Production Casing	5 1/2	15.50	J-55		1,895.6	
Tubing Strings						
Tubing - Production set at 1,823.6ftKB on 3/27/2013 14:00						
Tubing Description		Run Date		String Length (ft)		Set Depth (MD) (FCS)
Tubing - Production		3/27/2013		1,808.63		1,823.6
Item Des	Jts	OD (In)	Wt (Lb/ft)	Grade	Len (ft)	5m (FCS)
Tubing Hanger		5 1/2			0.70	15.7
Tubing	1	2 3/8	4.70	L-80	31.80	47.5
Tubing Pup Joint	1	2 3/8	4.70	L-80	4.20	51.7
Tubing	66	2 3/8	4.70	L-80	1,756.83	1,808.5
Pump Sealing Nipple		2 3/8			1.10	1,809.6
Mule Shoe		2 3/8	4.70	J-55	14.00	1,823.6
Rod Strings						
Long Rod on 3/28/2013 08:00						
Rod Description		Run Date		String Length (ft)		Set Depth (FCS)
Long Rod		3/28/2013		1,823.50		1,823.6
Item Des	Jts	OD (In)	Wt (Lb/ft)	Grade	Len (ft)	5m (FCS)
Polished Rod	1	1 1/4			22.00	22.1
Pony Rod	1	3/4			4.00	26.1
Pony Rod	1	3/4			8.00	34.1
Sucker Rod	66	3/4	1.63	D	1,650.00	1,684.1
Sucker Rod-Guided 5 per	2	3/4	1.63	D	50.00	1,734.1
Sinker Bar	3	1 1/4	4.17		75.00	1,809.1
Stabilizer Bar	1	3/4			2.50	1,811.6
Rod Pump 2 x 1 1/4 x 12 x 12'3"RHAC-Z		2			12.00	1,823.6
Perforations						
Date	Top (FCS)	5m (FCS)	Shot Csg (ft/5m)	Entered Shot, Total	Zone & Completion	
7/21/1994	1,590.0	1,596.0			Upper Fruitland Coal, Original Hole	
7/21/1994	1,673.0	1,677.0			Upper Fruitland Coal, Original Hole	
7/21/1994	1,733.0	1,737.0			Upper Fruitland Coal, Original Hole	
7/21/1994	1,774.0	1,779.0			Basal Fruitland Coal, Original Hole	
7/21/1994	1,784.0	1,806.0			Basal Fruitland Coal, Original Hole	
Other Strings						
Run Date	PWD Date	Set Depth (FCS)	Com			
11/8/2006		400.0				
Other In Hole						
Csg	Top (FCS)	5m (FCS)	Run Date	PWD Date	Com	
CAP String	0.0	420.0	3/28/2013			