Form 3160-5 (August 2007)

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UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
BUREAU OF LAND MA

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

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Bureau of Land Mailay					NMSF-080238-A		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					6. If Indian, Allottee or Tribe Name		
	orm for proposals t Jse Form 3160-3 (A						
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well					Well Name and No.		
Oil Well Gas Well Other					Morgan #6		
2. Name of Operator D. J. Simmons, Inc.					9. API Well No. 30-045-29690		
3a. Address 1009 Ridgeway Place, wuite 200 3b. Phone No. (include area code)) 10	10. Field and Pool or Exploratory Area		
Farmington, NM 87401 (505) 326-3753				Basin Fruitland Coal			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)					11. Country or Parish, State		
865' FSL & 859' FWL, Section 31, T27N, R12W, NMPM					San Juan County, New Mexico		
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDIC	ATE NATURE (OF NOTICE,	REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION TYPE OF AC					N		
Notice of Intent	Acidize	Deepen			ion (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture		Reclama		Well Integrity	
✓ Subsequent Report	Casing Repair	=	nstruction	Recomp		Other	
	Change Plans	Plug and			arily Abandon		
13. Describe Proposed or Completed Op	Convert to Injection	Plug Ba		Water D	<u> </u>	<u> </u>	
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including determined that the site is ready for final inspection.) The following procedure was completed on the subject well:					RCVD MAR 19'13 OIL CONS. DIV.		
 3/4/2013 Move in and Rig Up well s 3/4/2013 Trip out of hole and lay do 3/4/2013 Rig up cementing compar o 3/4/2013 Rig up to casing and p o 3/4/2013 Mix 10sx lead cement cellophane to shut in with 900 psi. o Wait overnight. 3/5/2013 TOC: 12' in casing, 56' in 3/5/2013 Dig out, cut off, install ma 3/13/2013 Location clean and read 	own rods, pump and product to well. 1.25 bbls, test to 600psi, hoump 22 bbls water ahead with 2%CaCl2, ¼#/sx cebradenhead. rker, top off with 17sx 15. y for remediation.	neld OK. d. Illophane to 15.6 6 ppg (20.6 cuft)		ac balls, folk	owed by 91sx cemo	DIST. 3	
Changes from gilsonite to frac balls a	approved by BLM and NM	IOCD.					
BLM witness: Val Jamison							
14. I hereby certify that the foregoing is tr	ue and correct. Name (Printe	d/Typed)					
Chris S. Lopez	т	Title Regulatory Specialist					
Signature Curs S. CoPor			ate 03/14/201	3	e e	CEDTRANO DELACA	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by					T	MAR 1 5 2013	
			Title		PAI	STANCE OF THE PROPERTY OF THE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)