Form 3160-5 (August 2007)

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## **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

MAR 20 2013

Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT	11/11/ 10 0	NMSF-080384-B	
SUNDRY NOTICES AND REPORTS ON V Do not use this form for proposals to drill or to abandoned well. Use Form 3160-3 (APD) for suc	recenteran and Ma		Fribe Name
SUBMIT IN TRIPLICATE – Other instructions on page 2.		7. If Unit of CA/Agreement, Name and/or No.	
I. Type of Well	, ,		
Oil Well Gas Well Other		8. Well Name and No. Bunko #1	
2. Name of Operator D. J. Simmons, Inc.		9. API Well No. 30-045-29988	
3a. Address       3b. Phone No.         1009 Ridgeway Place, Suite 200       (505) 326-37         Farmington, NM 87401       (505) 326-37	(include area code) 53	10. Field and Pool or Ex Gallegos FS/PC	ploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State	
Surface: 1600' FSL & 850' FEL, NE/SE Section 10, T26N, R12W, NMPM		San Juan County, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO IND	ICATE NATURE OF NOTI	CE, REPORT OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF AC	ΓΙΟΝ	
	ure Treat Rec	duction (Start/Resume) lamation	Water Shut-Off Well Integrity
✓ Subsequent Report	<u> </u>	omplete nporarily Abandon	Other
Final Abandonment Notice Convert to Injection Plug		er Disposal	
Attach the Bond under which the work will be performed or provide the Bond following completion of the involved operations. If the operation results in a resting has been completed. Final Abandonment Notices must be filed only aff determined that the site is ready for final inspection.)  D.J. Simmons, Inc. completed the following Plugging and Abandonment pro 2/28/2013 Move in and Rig Up well service unit 2/28/2013 Trip out of hole and lay down rods, pump and production tubing 2/28/2013 Load bradenhead with 1 ½ bbls water and test to 300 psi, held O 2/28/2013 Pump 25 bbls water ahead at 3 bpm and 100 psi, mix 10sx ( 11.6 balls followed by 95sx (112.1 cuft) cement with 2%CaCl2 to pressure of 750 Wait overnight 3/1/2013 Cut off wellhead. Cement down to 2' in casing and 66' in bradenhe 3/1/2013 Top off strings with 21 sx (24.8 cuft) 15.6 ppg cement and set dry 13/13/2013 Location clean and ready for remediation	nultiple completion or recomer all requirements, including cedure on the subject well K cuft) lead cement with 29 psi ead.	pletion in a new interval, a g reclamation, have been continued.	Form 3160-4 must be filed once ompleted and the operator has RCVD MAR 22 '13 DIL CONS. DIV.
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)			
Chris S. Lopez	Title Regulatory Specialist		
Signature Civis S. CoPoZ	Date 03/15/2013		
THIS SPACE FOR FEDE	RAL OR STATE OF	FICE USE ASSE	PLED FOR RECORD
Approved by	Title	Da	AAR 2 1 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or that the applicant holds legal or equitable title to those rights in the subject lease which we entitle the applicant to conduct operations thereon.	certify		GTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

#### **NOTICES**

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240