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Form 3160-5 (August 2007)	BUREA	UNITED STATE RTMENT OF THE I U OF LAND MAN	S NTERIOR AGEMENT	MAR 2	20 20 1	F C S. Lease Serial No.	ORM APPROVED MB No. 1004-0137 xpires: July 31, 2010		
Do no	SUNDRY NO t use this for	TICES AND REPC m for proposals to e Form 3160-3 (A	ORTS ON WE	LESmingtor	n Field nd Man	5. If Indian, Allottee e geme :	r Tribe Name		
		TRIPLICATE – Other					ement, Name and/or No.		
I. Type of Well									
Oil Well 🗹 Gas Well 🖸 Other						8. Well Name and No. Hickman A #3 R			
2. Name of Operator D. J. Simmons, Inc.						9. API Well No. 30-045-30897			
3a. Addrcss 1009 Ridgeway Place, Suite Farmington, NM 87401	1009 Ridgeway Place, Suite 200					10. Field and Pool or Exploratory Area Basin FC			
4. Location of Well (Fo		11. Country or Parish, State							
Surface: 1557' FSL & 1690' F	WL, NE/SW Section 1), T26N, R12W, NMPM				San Juan County, N	IM		
	12. CHECK	THE APPROPRIATE BO	X(ES) TO INDIC.	ATE NATURE C)F NOTIC	E, REPORT OR OTH	ER DATA		
TYPE OF SUBM	TYPE OF SUBMISSION					TYPE OF ACTION			
Notice of Intent		Acidize	Deepen Fracture	Trent		ction (Start/Resume)	Water Shut-Off		
Subsequent Repor		Casing Repair	=	nstruction		mplete	Other		
		Change Plans	🗹 Plug and	l Abandon		orarily Abandon			
Final Abandonme	nt Notice	Convert to Injection	Plug Ba	ck	Wate	r Disposal			
Attach the Bond un following completion testing has been con determined that the	der which the work on of the involved npleted. Final Aba site is ready for fin	or recomplete horizontall will be performed or pro operations. If the operation indonment Notices must be al inspection.) wing Plugging and Aba	vide the Bond No. on results in a mult be filed only after a	on file with BLN liple completion of all requirements, i	M/BIA. R or recomp including	equired subsequent repletion in a new interval	orts must be filed within , a Form 3160-4 must be completed and the opera RCUD MAR 22 1	30 days filed once ator has	
2/28/2013 Move in and Rig Up well service unit.						OIL CONS. DIV.			
2/28/2013 Trip out of I 3/1/2013 Trip out of he 3/1/2013 Load braden 3/1/2013 Pump 35 bbl followed by 124sx (15 Wait overnight.	nole and lay down ble with productic head with 2 ½ bb s ahead at 3 bpn 1 cuft) cement wi ead. Cement dov	n rods. n tubing. Is water and pressure t n and 0 psi, mix 10sx (1 th 2%CaCl2 and ¼#/sx n 60' in casing and 85'	1.8 cuft) lead ce cellophane to 7	ment with 2%Ca 50psi.					
BLM witness: Darrel F	riddy								
	te foregoing is true	and correct. Name (Printed			.				
Chris S. Lopez			T	itle Regulatory	Speciali	st			
Signature C	4211 S. (OPPL	D	oate 03/19/2013	3				
		THIS SPACE	FOR FEDER	AL OR STA		ICE USE AGGE	PTEO POR DECM	<u> </u>	
Approved by				Title			MAR 2 1 2013	مين ال	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					Office FARMINGTON FIELD OFFICE				

that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United-States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

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