

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 12 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	I-149-IND-8473
6. If Indian, Allottee or Tribe Name	Navajo Tribe
7. If Unit of CA/Agreement, Name and/or No.	Huerfanito Unit
8. Well Name and No.	Huerfanito Unit #82N
9. API Well No.	30-045-35310
10. Field and Pool or Exploratory Area	Blanco MV / Basin DK / Basin Mancos
11. Country or Parish, State	San Juan, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on page 2.	
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Burlington Resources Oil & Gas Company LP
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit M (SWSW), 200' FSL & 855' FWL, Sec. 25, T27N, R9W	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other plug back water zone in Upper Menefee
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/13/13 MIRU DWS 24. ND WH, NU BOP. PT BOPE on 2/14/13 - OK. TIH & tagged fill @ 6671'. TOH w/tbg. Turned over to Weatherford to C/O well. Flowed well, but couldn't keep flowing, well made too much water. Flowed off and on from 2/15 thru 2/22. Called and recieved verbal approval to plug back water zone in the upper Menefee from BLM and OCD on 2/22/13 (see NOI dated 2/25/13). 2/22/13 - RIH w/CIBP & set @ 4204'. RIH w/retainer & set @ 3871'. 2/23/13 Load 4-1/2" annulus w/19 bbls. PT to 500#. OK. Pumped 10 bbls FW spacer ahead of 400 sx (98 bbls) Type III cement. Displaced w/14 bbls FW @ 2,000#. Sting out of retainer and reversed circ. 60 bbls FW. RD cement. WOC.

2/25/13 RIH w/ bit and tagged cement @ 3861'. D/O 20' cement and retainer. Circ. well clean. Tagged CIBP @ 4204'. D/O CIBP. Circ. hole. C/O well to PBTD @ 6747'. TOH. TIH w/214 jts -2-3/8", tubing and set @ 6686' w/FN set @ 6657'. ND BOP, NU WH. Test - Ok. 3/1/13 RIH w/RWAC-Z HVR Insert Pump and rods. Spaced out rods. PT to 500# - OK. RD & released rig 1600 hrs 3/1/13

Well still producing as a MV/DK/MC commingle well per DHC-4554; only plugged back the upper Menefee perfs from 4142' - 3928'.

RECD MAR 26 '13
OIL CONS. DIV.
DIST. 3

Future Sundries include tubing weight & grade

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	REGULATORY TECHNICIAN
DENISE JOURNEY	Title
	Date
	3/4/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR FILING

Approved by	Title	Date
		MAR 21 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	FARMINGTON FIELD OFFICE
		BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.