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Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 01 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010Farmington Field
Bureau of Land Management5. Lease, Serial No.
SF-078640**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No.

SAN JUAN 28-7 UNIT

8. Well Name and No.

San Juan 28-7 Unit 154F

2. Name of Operator

ConocoPhillips Company

9. API Well No.

30-039-31145

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Basin DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit P (SE/SE), 842' FSL & 1205' FEL, Section 17, T27N, R07W
Bottomhole Unit O (SWSE), 1340' FSL & 2050' FEL, Section 17, T27N, R07W

11. Country or Parish, State

Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing Sundry
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

03/18/13 MIRU AWS 920. NU BOPE. PT csg to 600#/30min @ 08:30hrs on 03/19/13. Test-OK. PU & TIH w/ 8 3/4" bit. Tagged @ 317' & DO cmt to 353'. **Drilled ahead to 4848' - Inter TD reached 03/10/13.** Circ. Hole & RIH w/ 114jts, 7", 23#, J-55, LT&C csg set @ 4830'. Pre-flushed w/ 10bbbs of FW, 10bbbs GW & 10bbbs of FW. Pumped Scavenger w/ 19sx(57cf-10bbbs=3.02yld) Premium Lite w/ 3% CaCl₂, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite, 0.4% SMS. Pumped Lead w/ 524sx(1116cf-198bbbs=2.13yld) Premium Lite w/ 3% CaCl₂, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite, 0.4% SMS. Pumped Tail w/ 116sx(160cf-28bbbs=1.38yld) Type III cmt w/ 1% CaCl₂, 0.25 pps celloflake, & 0.2% FL-52. Dropped plug & displaced w/ 188bbbs FW. Bumped plug @ 00:00hrs on 3/22/13. Circ. 100 bbls of cmt to surface. WOC. PT csg to 1500#/30min @ 11:30hrs on 03/23/13. Test-OK. TIH w/ 6 1/4" bit. Tagged cmt @ 4783'. Drilled out cmt & drilled ahead to **TD at 7735'. TD reached on 03/26/13.** Circ. Hole & RIH w/ 184 jts, 4 1/2", 11.6#, L-80, LT&C csg set @ 7731'. RU to cmt. Pre-flushed w/ 10bbbs FW w/ 35% N₂, 10bbbs GW w/ 35% N₂ & 10bbbs of FW. Pumped scavenger w/ 9sx(28cf-5bbbs-3.10yld) Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Tail w/ 203sx(402cf-71bbbs-1.98yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Dropped plug & displaced w/ 120bbbs FW. Bumped Plug. RD Cmt. WOC. ND BOPE NU WH RD RR @ 12:00 hrs on 03/28/13. *AR*

RCVD APR 3 '13
OIL CONS. DIV.
DIST. 3

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Denise Journey		Title Regulatory Tech
Signature <i>Denise Journey</i>		Date 4/1/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
	Office	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

FARMINGTON FIELD OFFICE
BY William Tambakan