Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103	
<u>District I</u> – (575) 393-6161 Energy, M 1625 N. French Dr., Hobbs, NM 88240			Revised August 1, 2011  API NO.	
District II (575) 748 1282			9-31174	
District III – (505) 334-6178 1220			licate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460			tte Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		CK TO A  CH  Jicari	7. Lease Name or Unit Agreement Name  Jicarilla A	
1. Type of Well: Oil Well Gas Well Other		8. We	ell Number	
2. Name of Operator		i i	9. OGRID Number	
EnerVest Operating, L.L.C.  3. Address of Operator			143199 10. Pool name or Wildcat	
1001 Fannin Street, Suite 800 Houston, Texas 77002			Basin Dakota, Blanco Mesaverde	
4. Well Location				
<del></del>	om theSouth	line and1658'		
Section 17 Township 26N Range 05W NMPM Rio Arriba County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
The Elevation (Stow Whether Bit, AttB, AT, Git, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING				
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   RCUD APR 10:13				
DOWNHOLE COMMINGLE			OIL CONS. DIV.	
OTHER:	ПОТІ	HER:	DIST. 3	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
EnerVest Operating, L.L.C. intends to drill and complete the subject well in the Blanco Mesaverde (Pool Code 72319) and Basin Dakota				
(Pool Code 71599). The production will be commingled according to the Oil Conservations Division Order Number 11363. Production				
allocation for the two pools will be determined by the subtraction method. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.				
Zureau or Zune rivanagement nationale in mining of this approach				
Interest is common. No notification necessary.				
•		<b>0</b> =	4.50	
		DHC 38.	29 AZ	
Spud Date:	Rig Release Date:			
Spuu Date.	Rig Release Date.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE 25	TITLE R	aculatom, Analyst	DATE 4/8/2013	
SIGNATURE	IIILER	egulatory Analyst	DATE4/8/2013	
Type or print nameBart Trevino For State Use Only			t.net PHONE: _713-495-5355	
1/1/16.		il & Gas Inspec		
APPROVED BY: WWW. 1992		District #3	DATE APR 1 5 2013	
Conditions of Approval (if any):	$\mathcal{N}$			